

District I
PO Box 1980, Hobbs, NM 88241-1980

District II
811 South First, Artesia, NM 88210

District III
1000 Rio Brazos Rd., Aztec, NM 87410

District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-101

Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office

State Lease - 6 Copies

Fee Lease - 5 Copies

☐ AMENDED REPORT

APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE

¹ Operator Name and Address Nearburg Producing Company 3300 N A St., Bldg 2, Suite 120 Midland, TX 79705		² OGRID Number 015742
		³ API Number 30 - 025-34820
⁴ Property Code 25188	⁵ Property Name Antler 17 State	⁶ Well No. 1

⁷Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
D	17	22S	35E		660	North	660	West	Lea

⁸Proposed Bottom Hole Location If Different From Surface

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West Line	County
⁹ Proposed Pool 1 North Rock Lake Morrow					¹⁰ Proposed Pool 2				

¹¹ Work Type Code N	¹² Well Type Code G	¹³ Cable/Rotary R	¹⁴ Lease Type Code S	¹⁵ Ground Level Elevation 3585
¹⁶ Multiple No	¹⁷ Proposed Depth 11800	¹⁸ Formation Morrow	¹⁹ Contractor Patterson	²⁰ Spud Date 02-01-00

²¹Proposed Casing and Cement Program

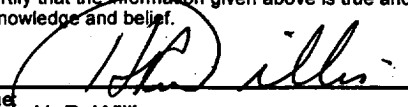
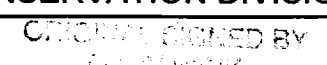
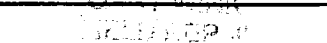
Hole Size	Casing Size	Casing weight/foot	Setting Depth	Sacks of Cement	Estimated TOC
17-1/2"	13-3/8"	48#	1,350'	700 sx	Circ to surf
12-1/4"	9-5/8"	36&40#	5,600'	2,000 sx	Circ to surf
8-3/4"	5-1/2"	17&20#	11,800'	500 sx	

²²Describe the proposed program. If this application is to DEEPEN or PLUG BACK give the data on the present productive zone and proposed new productive zone. Describe the blowout prevention program, if any. Use additional sheets if necessary.

Propose to drill the well to sufficient depth to evaluate the Morrow formation. After reaching TD, logs will be run and casing set if the evaluation is positive. Perforate, test and stimulate as necessary to establish production.

Permit Expires 1 Year From Approval
Date Unless Ongoing Underway

Acreage dedication is 320 acres. N/2 of Section 17.

²³ I hereby certify that the information given above is true and complete to the best of my knowledge and belief. Signature: 		OIL CONSERVATION DIVISION	
Printed name: H. R. Willis		Approved By: 	
Title: Drilling Superintendent		Title: 	
Date: 12-28-99		Approval Date: JAN 05 2000	Expiration Date:
Phone: 915/686-8235		Conditions of Approval: Attached: <input type="checkbox"/>	

CT
m/p

