District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

State of New Mexico Energy, Minerals & Natural Resources

OIL CONSERVATION DIVISION 2040 South Pacheco Santa Fe, NM 87505

Revised March 25, 1999

Form C-104

Submit to Appropriate District Office 5 Copies

☐ AMENDED REPORT

2040 South Pache														
[.	RE	QUES'			OWABLE	ANI	O AUT	<u>HORI</u>	ZATIC	N TO T	RANSPC 2 OGRID Nu			
Operator name and Address														
Chevron U.S.A. Inc. P.O. Box 1150										4323 Reason for Filing Code				
Midland, T								NW						
4 /			5 Pool Name					6 Pool Code						
30-0	ARROWHEAD; GRAYBURG							03040						
30-0 30-025-34823 7 Property Code				8 Property Name						9 Well Number				
2571				ARROWHEAD GRAYBURG UNIT						352				
II. 10	Surfac	e Loca	tion											
UL or lot no.	Section	Towns	ship	Range	Lot. Idn	Feet fro	m the	North/Sc	outh Line	Feet from the	East/We	st line	County	
H	1 2		2S	3 6E	<u> </u>	2	2500 N		RTH	100	EAS	T	LEA	
	Bottom Hole Loc				1	T				75 . 6 . 1	I	. 11		
UL or lot no.	Section	Town	ship	Range	Lot. Idn	Feet fro	om the	North/South Line		Feet from the	e East/We	st line	County	
12 Lse Code	13 Produ	ucing Meth	od Code	14 Gas C	Connection Date	15 (15 C-129 Permit Num		er 16	C-129 Effec	tive Date	¹⁷ C-	129 Expiration Date	
S				1	2/22/00	, , , , , ,								
<u> </u>	d Gas '	Transporters							 					
18 Transporter			9 Trans	porter Name	• • • • • • • • • • • • • • • • • • •	<u> </u>	20 POD 21 O/G			22 POD ULSTR Location				
OGRÍD				Address						and Description				
037480 EOTT ENERG					LP.		2805218			,				
P. O. BOX 46 HOUSTON, TX				77210-4666						K-1-22S-36E				
024650 DYNEGY MIDST				EAM SERV	ICES, LP		28157 44 G							
024030			DISIANA, SUITE 5800							K-1-22S-36E				
HOUSTO			TON, TX 77002-5050											
										i				
IV. Produ	ced W	ater												
23 POD							24 POD ULSTR Location and Description							
0713	750													
V. Well Completion Dat														
²⁵ Spud Da	ate	2	6 Ready	ly Date 27 TD			²⁸ PBTD						DHC, MC	
1/27/00 31 Hole Size		2	/22/00	00 3895' 32 Casing & Tubing Size			3870' 33 Depth Set			3780'-3846'				
11	ole Size		_	Casin	g & Tubing Size									
12-1/4"					9-5/8"		507′			350				
8-3/4"				7"			3895′			725				
				2-7/8"			3845′							
VI. Well 7	Cest Da	ata 36 Gas I	Pelivery	Date	37 Test Date		I 38 т	est Lengt	h I	39 Tbg. Pre	ecura	40	Csg. Pressure	
2401.0		Gus Benvery		Date	J. Test Date		I CSLL		10g.1		235410		Csg. 1 lessuic	
2/22/00 41 Choke Size		⁴² Oil		43 Water		00	24 44 Ga		5		62 46		O Test Method	
							Gas			AOI				
W,O, 47 I hereby certify that th		te rules of the Oil Cons		servation D	719 on Division have been		43					PUMPING		
complied with an	d that the	information	given a	bove is true	and complete to	the		OI	IL CON	SERVAT	YION DIV	ISIO	N	
Signature:	V K	inle	1			А	pproved by	:						
Printed name							Tide:							
J. K. RIPLEY							A managed Dates							
Title: REGULATORY O.A.							Approval Date:							
Date: 5/15/00				Phone: (915) 687-7148										
		perator fill	in the O	_	er and name of t		ous operato	r						
													<u> </u>	
1	ignature		Printed Name Title () Date											