

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34824
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____					7. Lease Name or Unit Agreement Name EUNICE MONUMENT SOUTH UNIT					
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER _____					8. Well No. 575					
2. Name of Operator CHEVRON U.S.A., INC.					9. Pool name or Wildcat EUNICE MONUMENT; GRAYBURG-SA					
3. Address of Operator P. O. BOX 1150 MIDLAND, TX 79702										
4. Well Location Unit Letter <u>N</u> : <u>100</u> Feet From The <u>SOUTH</u> Line and <u>1338</u> Feet From The <u>WEST</u> Line Section <u>31</u> Township <u>20S</u> Range <u>37E</u> NMPM LEA County										
10. Date Spudded 01/15/2000		11. Date T.D. Reached 01/22/2000		12. Date Compl. (Ready to Prod.) 02/10/2000		13. Elevations (DF & RKB, RT, GR, etc.) 3539'		14. Elev. Casinghead		
15. Total Depth 3930'		16. Plug Back T.D. 3860'		17. If Multiple Compl. How Many Zones?		18. Intervals Drilled By Rotary Tools <u>X</u> Cable Tools		20. Was Directional Survey Made NO		
19. Producing Interval(s), of this completion - Top, Bottom, Name 3744'-3850'								22. Was Well Cored NO		
21. Type Electric and Other Logs Run DLL/MSFL/BHC SONIC/GR/DS/DSN										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
9-5/8"		36		510'		12-1/4"		250 SX - SURF		
7"		23		3930'		8-3/4"		580 SX - SURF		
24. LINER RECORD										
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		
25. TUBING RECORD										
SIZE		DEPTH SET		PACKER SET						
2-7/8"		3760'								
26. Perforation record (interval, size, and number) 3711'-26' (SQZD) 3744'-52', 3771'-73', 3786-92', 3800-09', 3846-50' 3871-74' (CIBP @ 3860')										
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.										
DEPTH INTERVAL						AMOUNT AND KIND MATERIAL USED				
3711'-3874'						2000 GALS 15% HCL, 7000 GALS FOAM & 100 RCNB'S				
28. PRODUCTION										
Date First Production 02/10/2000		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING						Well Status (Prod. or Shut-in) SI 4/1/00		
Date of Test 03/21/2000		Hours Tested 24		Choke Size W.O.		Prod'n For Test Period		Oil - Bbl. 2		Gas - MCF 2
								Water - Bbl. 505		Gas - Oil Ratio 1000
Flow Tubing Press. 50		Casing Pressure 0		Calculated 24-Hour Rate		Oil - Bbl. 2		Gas - MCF 2		Water - Bbl. 505
										Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD										Test Witnessed By
30. List Attachments DEVIATION SURVEY										
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature <u>J.K. Ripley</u>				Printed Name <u>J. K. RIPLEY</u>				Title <u>REGULATORY O.A.</u> Date <u>04/25/2000</u>		

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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	1036	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	1129	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B Salt	2483	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	2705	T. Miss	T. Cliff House	T. Leadville
T 7 Rivers	2904	T. Devonian	T. Menefee	T. Madison
T Queen	3320	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	3641	T. Montoya	T. Mancos	T. McCracken
T. San Andres		T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T Paddock		T. Ellenburger	T. Dakota	T. _____
T Blinebry		T. Gr. Wash	T. Morrison	T. _____
T Tubb		T. Delaware Sand	T. Todilto	T. _____
T Drinkard		T. Bone Springs	T. Entrada	T. _____
T Abo		T. _____	T. Wingate	T. _____
T Wolfcamp		T. _____	T. Chinle	T. _____
T Penn		T. _____	T. Permian	T. _____
T Cisco (Bough C)		T. _____	T. Penn "A"	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from..... to.....
No. 2, from..... to.....
No. 3, from..... to.....
No. 4, from..... to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.....
 No. 2, from..... to feet.....
 No. 3, from..... to feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness in Feet	Lithology
2904	3320	416	GYPSUM, SAND, SHALE, DOLO
3320	3641	321	SAND, DOLOMITE
3641	3930	289	DOLOMITE, SAND