

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATE

Oil Conservation Division
Budget Bureau No. 1004-0137
1625 N. French Dr.
Albuquerque, NM 87104
Expires August 31, 1985

5. FIELD DESIGNATION AND SERIAL NO.

LC 0634580

WELL COMPLETION OR RECOMPLETION REPORT AND LOG***1 a. TYPE OF WELL:**

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1330' FSL & 1330' FWL

At top prod. interval reported below

At total depth

1330' FSL & 1330' FWL

14. PERMIT NO.**DATE ISSUED**

1-7-01

15. Date Spudded

1-25-01

16. Date T.D. Reached

2-7-01

17. DATE COMP (Ready to prod)

4-1-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3552'

19. ELEV. CASINGHEAD**20. TOTAL DEPTH, MD & TVD**

6850'

21. PLUG, BACK T.D., MD & TVD

6850'

22. IF MULTIPLE COMPL., HOW MANY*

n/a

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS**24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD & TVD)***

Blinebry @ 5915 - 6161', Tubb @ 6561-6712'

25. WAS DIRECTIONAL

SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

n/a

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1422'	12 1/4"	625 sx	none
5 1/2"	17#	6850'	7 7/8"	1870 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5885'	n/a

31. PERFORATION RECORD (Interval, size and number)

Blinebry @ 5915 - 6161' w/ 2 spf, tubb @ 6561-6712' w/ 2 spf

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
5915-6161'	55,000 gals frac, 133,760# 16/30 sand w/40,760# SLC RCS
6561-6712'	4000 gals 15% NEFE HCL

33. PRODUCTION

DATE FIRST PRODUCTION 4-3-01		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pump				WELL Status (Producing or shut-in) Prod	
DATE OF TEST 4-20-01	HOURS TESTED 24	CHOKE SIZE n/a	PROD'N. FOR OIL- BBL. TEST Period 60	GAS- MCF. 60	WATER - BBL. 75	GAS-OIL RATIO 1000	
FLOW. TUBING PRESS. 75	CASING PRESSURE 75	CALCULATED 24-HOUR RATE	OIL- BBL.	GAS- MCF.	WATER - BBL.	OIL GRAVITY-API (CORR.)	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc)

Sales

35. LIST OF ATTACHMENTS

C-104, Inclination, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records.

SIGNED

TITLE Regulatory AgentDATE 5-30-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

ACCEPTED FOR RECORD

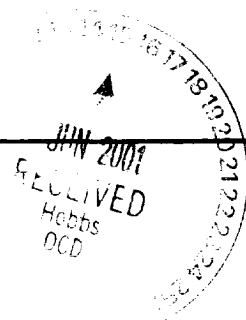
JUN 14 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

K2

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., Warren Unit-BT, Well #306, 30 0234838, Sec 26, T20S, R38E, Warren Blinebry-Tubb O & G, Lea County, NM



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JUN 2001
HOBBS
OGD

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates	2826'	
Seven Rivers	3090'	
Queen	3649'	
Penrose	3800'	
Grayburg	3986'	
San Andres	4218'	
Gorieta	5500'	
Blinebry Mkr	5982'	
Tubb Mkr	6468'	
Drinkard	6755'	