Form 3160-5
(June 1990)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

5. Lease Designation and Serial No.
LC063458

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

6. If Indian, Allotee or Tribe Name

*SUBMIT IN TRIPLICATE*

7. If Unit or CA, Agreement Designation

1. Type of Well

☒ Oil Well  ☐ Gas Well  ☐ Other

8. Well Name and No.
Warren Unit B-T, #306

2. Name of Operator    CONOCO INC
CONOCO INC.

9. API Well No.
30 025 34838

3. Address and Telephone No.
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500  (915) 686-5580/684-6381

10. Field and Pool, or Exploratory Area
Warren Blinebry-Tubb O & G

4. Location of Well (Footage. Sec., T. R. M. or Survey Description)
Section 26, T20S, R38E, 1330' FSL & 1330' FWL

11. County or Parish, State

Lea County, NM

In    CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | |
|---|---|---|
| ☐ Notice of Intent | ☐ Abandonment | ☐ Change of Plans |
| | ☐ Recompletion | ☐ New Construction |
| ☒ Subsequent Repon | ☐ Plugging Back | ☐ Non-Routine Fracturing |
| | ☐ Casing Repair | ☐ Water Shut-Off |
| ☐ Final Abandonment Notice | ☐ Altering Casing | ☐ Conversion to Injection |
| | ☒ Other Spud & Surface casing | ☐ Dispose Water |

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

1-25-01: Spudded well. Drilling 12 1/4" hole.
1-27-01: Ran 8 5/8", 24#, J-55 casing to total depth of 1422'. Cemented with lead slurry of 163 bbls Cl C w/0.25# celloflake & 2.0% SMS, tailed with 47 bbls Cl C w/2%CaCl2. Bumped plug - WOC. Tested to 1500 psi.

ACCEPTED FOR RECORD
FEB 1 2 2001
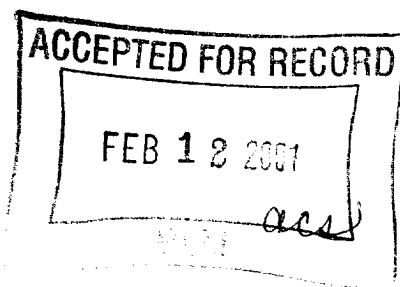
14. I hereby certify that the foregoing is true and correct.

Signed _____    Title  Ann E. Ritchie
Regulatory Agent    Date  2-5-01

(This space for Federal or State office use)

Approved by _____    Title  ORIGINAL SIGNED BY CHRIS WILLIAMS
DISTRICT SUPERVISOR    Date _____
Conditions of approval if any:

BLM(6)