

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved.
N.A. Div. Cons. Division
Budget Bureau No. 1044-102
1625 N. French Dr.
Hobbs, NM 88240
Expires 10/31/1995

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

1b. TYPE OF COMPLETION:

NEW WELL ☒ WORK OVER ☐ DEEP-en ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. NAME OF OPERATOR
Conoco, Inc.

3. ADDRESS OF OPERATOR
10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2588' FSL & 1257' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

5-15-01

15. Date Spudded

8-20-01

16. Date T.D. Reached

9-5-01

17. DATE COMP (Ready to prod)

11-7-01

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3553'

19. ELEV. CASING HEAD

20. TOTAL DEPTH, MD & TVD

6860'

21. PLUG, BACK T.D., MD & TVD

6858'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6596-6698' & Blinbry @ 5935-6146'

25. WAS DIRECTIONAL SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD Report all strings set in well

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1396'		12 1/4"	625 sx	none
5 1/2"	17#	6858'		7 7/8"	1290 sx	none

29. LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	5862'	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

Tubb w/2 spf @ 6596-98, 6602-09, 6663-98'. Blinbry w/2 spf @ 5935-46, 5982-85, 5988-92', 5999-6003', 6049-57, 6144-46'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED
6596-6698'	2000 gals 15% NEFE HCL, 34,000 gals frac w/173,050 #16/30 sand
5935-6146'	4500 gals 15% NEFE HCL, 61,000 gals frac w/202,460# 16/30 sand

33* PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump)				WELL STATUS (Producing or shut-in)	
11-6-01		pumping				producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR OIL-- BBL.	GAS--MCF.	WATER -- BBL.	GAS-OIL RATIO	
11-7-01	24		88	95	10	1080	
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL-- BBL.	GAS -- MCF.	WATER -- BBL.	OIL GRAVITY-API (CORR.)	
	75						

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

Sales

35. LIST OF ATTACHMENTS

C-104, inclination report, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 11-20-01

ACCEPTED FOR RECORD

DAVID R. GLASS

DEC 3 2001

PETROLEUM ENGINEER

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

Handwritten initials and signature.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., Warren Unit B-T, Well #315, 30 025 34840, Warren Blinebry Tubb O & G, Sec 26, T20S, R38E, Lea County, NM

38. GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Yates Seven Rivers Queen Penrose Grayburg San Andres Glorieta Blinebry Mkr Tubb Mkr Drinkard	2826 3091 3652 3803 3986 4214 5513 5979 6455 6741'	