

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 26, T20S, R38E, 2588' FSL & 1257' FWL

5. Lease Designation and Serial No.

LC 063458

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Warren Unit B-T, Well #315

9. API Well No.

30 025 34840

10. Field and Pool, or Exploratory Area

Warren Blinberry-Tubb O & G

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☒ Notice of Intent
☐ Subsequent Repon
☐ Final Abandonment Notice

TYPE OF ACTION

- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Spud, surface casing & long string
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

8-20-01: Spudded well. Drilling 12 1/4" hole.

8-23-01: Ran 8 5/8", 24#, J-55 casing to 1396', cemented with 425 sx, CI C, (2.15 yield), 0.25 lbs/sx cello-seal, 0.005 gal/sx FP-6L, 2% BWOC SM, followed with 200 sx CI C, (1.34 yield), 2% CaCl₂ & 0.005 gal/sx FP-6L. Tested to 700 psi, held ok.

9-5-01: Ran 5 1/2", 17#, J-55 casing to 6858'. Cemented with 1050 sx, CI C (2.41 yield), Fly Ash-50%/volume, 5% NaCl, 0.25 #/sx cello-seal, 0.005 FP-6L gal/sx, 10% bentonite, followed with 240 sx CI C, (1.49 yield), Fly Ash-15%/volume, 5% NaCl, 1% FL-62, 0.005 gas/sx FP-6L. WOC. Prep for completion. Rig released 9-6-01.

ACCEPTED FOR RECORD

SEP 24 2001

ALEXIS C. SWOBODA
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie
Regulatory Agent

Date

9-18-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.