

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.

30-025-34857

Indicate Type of Lease

STATE ☐

FEE ☒

State Oil & Gas Lease No.

N/A

Lease Name or Unit Agreement Name

Dreessen

Well No.

1

Pool name or Wildcat

House: San Andres

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

Name of Operator

Trilogy Operating, Inc

Address of Operator

P.O. Box 7606, Midland, Texas 79708

Well Location

Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line

Section 1 Township 20S Range 38E NMPM County

Elevation (Show whether DF, RKB, RT, GR, etc.)

3587 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK

PLUG AND ABANDON

TEMPORARILY ABANDON

CHANGE PLANS

PULL OR ALTER CASING

OTHER

SUBSEQUENT REPORT OF:

REMEDIAL WORK

ALTERING CASING

COMMENCE DRILLING OPNS.

PLUG AND ANBANDONMENT ☒

CASING TEST AND CEMENT JOB

OTHER:

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/16/02 - Set CIBP @ 3000' - RIH w/ tbg open ended and circulate hole w/ mud , spot 25 sx class "c" cemnt plug on top of CIBP , pull tbg to 1720' & spot 75 sx class "c" + 2% Cacl2 cement plug , POH w/ tbg - SWI 2 hrs to let cement set - RIH and tag cement @ 1000' , POH and lay down remaining tbg , remove wellhead , use 10' hose and spot 10 sx class "c" surface plug - well is plugged and abandoned

Prepare to finish clean-up procedures

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Petroleum Engineer

DATE 01-16-02

TYPE OR PRINT NAME Michael G. Mooney

TELEPHONE NO. 915/686-2027

(This space for State Use)

APPROVED BY

TITLE

DATE



CEMENT JOB REPORT

CUSTOMER Trilogy Operating, Inc.		DATE 16-JAN-02		F.R. # 270510535		SERV. SUPV. Martin Jimenez	
LEASE & WELL NAME Dreessen #1 - API 30025348570000		LOCATION SEC. 1 T20S R38E		COUNTY-PARISH-BLOCK Lea New Mexico			
DISTRICT Hobbs		DRILLING CONTRACTOR RIG # Eunice Well Ser.		TYPE OF JOB Plug & Abandon			
SIZE & TYPE OF PLUGS		LIST-CSG-HARDWARE		PHYSICAL SLURRY PROPERTIES			
				SACKS OF CEMENT	SLURRY WGT PPG	SLURRY YLD FT ³	WATER GPS
							PUMP TIME HR:MIN
							Bbl SLURRY
							Bbl MIX WATER
MATERIALS FURNISHED BY BJ							
C Neat				110	14.8	1.33	6.33
H2O					8.34		
							26
							12
Available Mix Water 130 Bbl.		Available Displ. Fluid 140 Bbl.					
							TOTAL
							38 16.54
HOLE		TBG-CSG-D.P.				COLLAR DEPTHS	
SIZE	% EXCESS	DEPTH	SIZE	WGT.	TYPE	DEPTH	GRADE
			2.375	4.6	TBG	3000	J-55
							SHOE
							FLOAT
							STAGE
LAST CASING		PKR-CMT RET-BR PL-LINER		PERF. DEPTH		TOP CONN	
SIZE	WGT	TYPE	DEPTH	BRAND & TYPE	DEPTH	TOP	BTM
5.5	15.5	CSG	3000				
						2.375	EVE
							BRINE
							9
DISPL. VOLUME		DISPL. FLUID		CAL. PSI	CAL. MAX PSI	OP. MAX	MAX TBG PSI
VOLUME	UOM	TYPE	WGT.	BUMP PLUG	TO REV.	SQ. PSI	RATED
12	BBLS	H2O	8.34	0	0	0	0
							Operator
							RATED
							Operator
							MIX WATER SOURCE
							X-Port
EXPLANATION: TROUBLE SETTING TOOL, RUNNING CSG, ETC. PRIOR TO CEMENTING:							
PRESSURE/RATE DETAIL						EXPLANATION	
TIME HR:MIN.	PRESSURE - PSI		RATE BPM	Bbl. FLUID PUMPED	FLUID TYPE	SAFETY MEETING: BJ CREW ☒ CO. REP. ☒	
	PIPE	ANNULUS				TEST LINES 2000 PSI	
						CIRCULATING WELL - RIG ☐ BJ ☒	
11:35	430		2.5	65	MUD	CIRCULATE WELL @ 3000 PSI	
12:01	430		2.5	5	H2O	H2O AHEAD	
12:03	430		2.5	6	CMT	START CMT (25 SX C)	
12:07	350		2.5	1	H2O	H2O BEHIND	
12:08	350		2.5	10	MUD	START MUD	
12:13	350					SHUT DOWN	
13:20	135		2	3	MUD	BREAK CIR / 1720'	
13:22	140		2	5	H2O	START H2O	
13:25	300		2.5	18	CMT	START CMT (75 SX C +2% CACL2)	
13:31	50		2	1	H2O	H2O BEHIND	
13:32	50		2	3	MUD	START MUD	
13:35						SHUT DOWN/	
						TAG CMT @ 1000'	
16:35	0		.5	2	CMT	10' TO SURF/ SHUT DOWN	
BUMPED PLUG	PSI TO BUMP PLUG	TEST FLOAT EQUIP.	BBL CMT RETURNS/ REVERSED	TOTAL BBL. PUMPED	PSI LEFT ON CSG	SPOT TOP OUT CEMENT	SERV. SUPV.
Y ☒ N	0	Y ☒ N	0	26	0	Y ☒ N	