State of New Mexico Energ Inerals and Natural Resources Department

DISTRICT I P.O. Box 1980, Hobbs, NM 8824	oll	OIL CONSERVATION DIVISION				WELL API NO.			
2040 Pacheco St.						30-025-34857			
DISTRICT II P.O. Drawer DD, Artesia. NM 88210						sIndicate Type of Lease			
						STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410						6State Oil & Gas Lease No.			
						N/A			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)						7Lease Name or Unit Agreement Name			
						Dreessen			
¹Type of Well:	(FORM C-101) FO	K 300H F ROF OSALO	••)						
l oiù 🧫 🤫	GAS — WELL	OTHER							
Name of Operator Trilogy Operating, Inc						₃Well No. 1			
Address of Operator						Pool name or Wildcat			
P.O. Box 7606, Midland	, Texas 79708		_			House: San And	dres		
•Well Location Unit LetterG:	1980 Feet Fro	m TheNorth	ı	Line and	1980	Feet From The	East Line		
Section	1 точ	vnship 20S	} F	Range	38E	NMPM	County		
		10Elevation (Show wheth			tc.)				
	21 1 4	1		4	D.		\		
	• • • •	ate Box to Indica	ite Na	iture of No	•	•			
NOTICE OF INTENTION TO: SUB:						SEQUENT RE	PORT OF:		
PERFORM REMEDIAL WORK	. P	LUG AND ABANDON		REMEDIAL W	ORK		ALTERING CASING		
TEMPORARILY ABANDON	C	CHANGE PLANS		COMMENCE	DRILLING O	PNS.	PLUG AND ANBANDONMEN	ŧΤ.	
PULL OR ALTER CASING CASING TEST A						CEMENT JOB			
OTHER:				OTHER: Te	st San An	dres Formation		×	
12Describe Proposed or Comple work) SEE RULE 1103.	ted Operations (Clearly	state all pertinent details,	and give	pertinent dates,	including es	stimated date of starting	any proposed		
8/09/01 - POH w/ prod. (Acidize w/ 200		set CIBP @ 4700', p - swab test w/ show		e San Andres	s from 444	184'-4494" w/ 2 sp	f - total 32 holes		
8/11/01 - Frac down cas	ing @ 25 bpm w/ 2	27,333# sand - HWC) & test	for commerc	cial produc	ction			
9/04/01 - Lower San And from 4436'-44 production							orate middle San Andres & test for commercial		
9/10/01 - Middle San Ar from	ndres producing 0	BO + 61 BW + 20 M	CF - A	bandon zone	and set C	CIBP @ 4320' - per	forate Queen Formation	· .	
	2' , 3712'-3718' , 3728'-3738' , 3740'-3754' - acidize w/ 2000 gals 15% NEFE - swab w/ good oil strows								
9/11/01 - Frac down csg	yw/ 39,000 # 16/30	0 frac sand @ 25 bpi	m - HV	O & test for	commerci	al production	04		
to plug and	abandon wellbore	- pkr stuck @ 3030'			nd lost tens	sion Pkr - attempt t	o fish 2 days and decide		
I hereby certify that the information	ation above is true and	complete to the best of my	knowled	lge and belief.					
SIGNATURE W.	I st side	m. M	TI	n F Petroleu	m Engine	er	DATE 11-14-01		

(This space for State Use)

APPROVED BY

TITLE

TELEPHONE NO. 915/686-2027

TYPE OR PRINT NAME Michael G. Mooney