

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

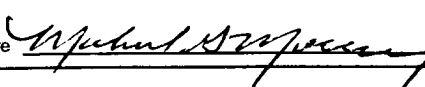
State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO. 30-025-34857
5. Indicate Type of Lease STATE FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No. N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG							
1a. Type of Well. OIL WELL <input checked="" type="checkbox"/> GAS WELL DRY <input type="checkbox"/> OTHER <input type="checkbox"/>				7. Lease Name or Unit Agreement Name Dreessen			
b. Type of Completion. NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER <input type="checkbox"/>				8. Well No. 1			
2. Name of Operator Trilogy Operating, Inc				9. Pool name as Wildcat House Wildcat - Blinebry			
3. Address of Operator P. O. Box 11005, Midland, Texas 79702							
4. Well Location Unit Letter <u>G</u> <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>20S</u> Range <u>38E</u> NMPM Lea County							
10. Date Spudded 01/18/00	11. Date T.D. Reached 02/03/00	12. Date Compl. (Ready to Prod.) 03/01/00	13. Elevations (DF & RKB, RT, GR, etc.) 3587 GR	14. Elev. Casinghead 3587			
15. Total Depth 7325	16. Plug Back T.D. 6300	17. If Multiple Compl. How Many Zones? N/A	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes			
19. Producing Interval(s), of this completion - Top, Bottom, Name 6054' - 6157' - Blinebry			22. Was Well Cored No				
21. Type Electric and Other Logs Run DIL & CNL w/ Microlog							
23. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB/FT	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED		
8 5/8	24	1670	12 1/4	675 sx - class "C"	0		
5 1/2	17	6651	7 7/8	1660 sx class "H"	0		
24. LINER RECORD			25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6250	N/A
26. Perforation record (interval, size, and number) 6380' - 6402' - 39 holes - 0.42" - CIBP @ 6370' 6326' - 6362' - 40 holes - 0.42" - CIBP @ 6300' 6054' - 6157'				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 6054' - 6157' AMOUNT AND KIND MATERIAL USED 2000 gals 15% NEFE 66,500# 16/30 Sand + 35,000 gals gel			
28. PRODUCTION							
Date First Production 03/01/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping w/ 2" x 1 1/2" x 18' RHBC insert pump				Well Status (Prod. or Shut-in) Prd	
Date of Test 03/05/00	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl. 43	Gas - MCF 116	Water - Bbl. 96	Gas - Oil Ratio 2697
Flow Tubing Press. N/A	Casing Pressure 30	Calculated 24-Hour Rate	Oil - Bbl. 43	Gas - MCF 116	Water - Bbl. 96	Oil Gravity - API - (Corr.) 40.3	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold - Dynagey						Test Witnessed By Roy Peugh	
30. List Attachments Deviation Survey, Logs, C-104							
31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief							
Signature 			Printed Name Michael G. Mooney		Title Consulting Engineer		Date 03/08/00