

DISTRICT I
P. O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P. O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-34857
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>Lease Name or Unit Agreement Name Dreessen</p>
<p>Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER</p>		<p>Well No 1</p>
<p>Name of Operator Trilogy Operating, Inc</p>		<p>Pool name or Wildcat Wildcat: Blinebry</p>
<p>Address of Operator P. O. Box 11005, Midland, Texas 79702</p>		
<p>Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 1 Township 20S Range 38E NMPM Lea County</p>		
<p>Elevation (Show whether DF, RKB, RT, GR, etc.) 3587 GR</p>		

11 Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER: Completion Attempts <input checked="" type="checkbox"/>	

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/07/00 - Start completion - perforate lower Blinebry from 6380' - 6386' , 6390' - 6402' w/ 2 spf - total 39 holes
Acidize w/ 2000 gals 15% NEFE - Swab dry w/ no shows of oil or gas

2/08/00 - Set CIBP @ 6370' - perforate middle Blinebry from 6326' - 6331' , 6348' - 6362' w/ 2 spf - total 40 holes
Acidize w/ 1500 gals 15% NEFE - Swab dry w/ no shows of oil or gas

2/09/00 - Set CIBP @ 6300' - perforate upper Blinebry from 6054' - 6062' , 6065' - 6075' , 6090' - 6106' , 6142' - 6147' , 6150' - 6157' w/ 2 spf & 1 spf for a total of 81 holes - swab dry w/ excellent shows of oil & gas

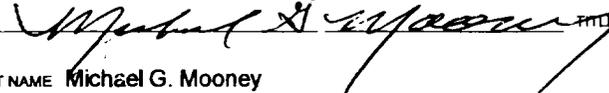
2/10/00 - Acidize w/ 2000 gals 15% NEFE - swab test w/ 50% oil cut & strong gas flow after swab runs - swab dry

2/12/00 - Frac down 5 1/2" csg @ 40 bpm w/ 66,500 # 16/30 Ottawa Sand + 35,000 gals Xlink Gel - swab back load

2/21/00 - Well will not flow - run production eqpt - Put well on pump - waiting on gas sales line
Swab tests show 50 BOPD + 120 BWPD + 300 MCFD

WELL WILL BE POTENTIAL ED AFTER IT IS PUT ON PUMP & TESTED FOR 24 HOURS

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE  CONSULTING ENGINEER DATE 02-28-00
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

2014
Received
Habitat
10/10/14