

DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

## OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO. 30-025-34857
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	Lease Name or Unit Agreement Name Dreessen
Name of Operator Trilogy Operating, Inc	
Address of Operator P. O. Box 11005, Midland, Texas 79702	Well No 1
Well Location Unit Letter G 1980 Feet From The North Line and 1980 Feet From The East Line Section 1 Township 20S Range 38E NMPM Lea County	Pool name or Wildcat Wildcat: Blinebry
Elevation (Show whether DF, RKB, RT, GR, etc.) 3587 GR	

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### Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

#### NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐  
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐  
PULL OR ALTER CASING ☐  
OTHER: ☐

#### SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐  
OTHER: Completion Attempts ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

2/07/00 - Start completion - perforate lower Blinebry from 6380' - 6386' , 6390' - 6402' w/ 2 spf - total 39 holes  
Acidize w/ 2000 gals 15% NEFE - Swab dry w/ no shows of oil or gas

2/08/00 - Set CIBP @ 6370' - perforate middle Blinebry from 6326' - 6331' , 6348' - 6362' w/ 2 spf - total 40 holes  
Acidize w/ 1500 gals 15% NEFE - Swab dry w/ no shows of oil or gas

2/09/00 - Set CIBP @ 6300' - perforate upper Blinebry from 6054' - 6062' , 6065' - 6075' , 6090' - 6106' , 6142' - 6147' 6150' - 6157' w/ 2 spf & 1 spf for a total of 81 holes - swab dry w/ excellent shows of oil & gas

2/10/00 - Acidize w/ 2000 gals 15% NEFE - swab test w/ 50% oil cut & strong gas flow after swab runs - swab dry

2/12/00 - Frac down 5 1/2" csg @ 40 bpm w/ 66,500 # 16/30 Ottawa Sand + 35,000 gals Xlink Gel - swab back load

2/21/00 - Well will not flow - run production eqpt - Put well on pump - waiting on gas sales line  
Swab tests show 50 BOPD + 120 BWPD + 300 MCFD

WELL WILL BE POTENTIALLED AFTER IT IS PUT ON PUMP & TESTED FOR 24 HOURS

I hereby certify that the information above is true and complete to the best of my knowledge and belief

SIGNATURE Michael G. Mooney Consulting Engineer DATE 02-28-00  
TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/699-1410

(This space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

