

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34857

Indicate Type of Lease
STATE ☐ FEE ☒

State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Lease Name or Unit Agreement Name
Dreessen

Type of Well:
OIL WELL ☒ GAS WELL ☐ OTHER

Well No.
1

Name of Operator
Trilogy Operating, Inc

Address of Operator
P. O. Box 11005, Midland, Texas 79702

Pool name or Wildcat
Wildcat : Drinkard

Well Location
Unit Letter G : 1980 Feet From The North Line and 1980 Feet From The East Line
Section 1 Township 20S Range 38E NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3587 GR

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: ☐

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/18/00 - MIRU Key Drilling # 40 - Spud 12 1/4" hole @ 9:00 PM w/ fresh water mud

1/20/00 - TD surface hole @ 1670' - RIH w/ 43 jts - 8 5/8" - J55 casing to a setting depth of 1643'
Cement w/ lead - 525 sx Poz C (65:35:4) + 4% gel + 2% Cacl2 - tail w/ 150 sx "C" + 2% Cacl2
Circulated 136 sx cement to pit - WOC 18 hrs - test BOP's - Install H2S Equipment

1/22/00 - Begin drilling 7 7/8" hole using Brine water mud

2/1/00 - TD 7 7/8" hole - Run Open Hole Logs and decide to set pipe - Run 166 jts - 5 1/2" - 17# & 15.50# - J55
Casing to a setting depth of 665'

2/2/00 - Cement w/ Lead - 1000 sx class "c" + 2% Cacl2 + 1/4 #/sx celloflake + Tail w/ 660 sx class "H"
+ 5/10% FL-25 + 1/10% SMS - circulate 208 sx cement to pit - cement baskets were set @ 5600'
& 4100' - 20 centralizers every other jt from bottom

2/3/00 - Release Drilling Rig - RDMO - Waiting on completion

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael G. Mooney TITLE Consulting Engineer DATE 02-03-00

TYPE OR PRINT NAME Michael G. Mooney TELEPHONE NO. 915/698-1410

(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

5
7