

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO. 30-025-34879
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL ☒ GAS ☐
WELL ☒ WELL ☐ OTHER

Name of Operator
Pogo Producing Company

Address of Operator
P. O. Box 10340, Midland, TX 79702-7340

Well No.
Shell State #4

Pool name or Wildcat
W. Red Tank Delaware

Well Location
Unit Letter E : 1650 Feet From The North Line and 660 Feet From The West Line
Section 36 Township 22 Range 32 NMPM Lea County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3748' GR

CONFIDENTIAL

11

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ANBANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Spud, Set Surface, Inter & Production Csg ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Spud & Set Surface Csg - MIRU TMBR/Sharp #10. Spud well @ 1500 hrs CST 03/17/00. Drid 14-3/4" hole to 812'. TD reached @ 1100 hrs CST 03/18/00. Ran 23 jts 10-3/4" 45.5# J-55 ST&C & Buttress csg. TPGS @ 812'. IFV @ 782'. BJ cmt'd w/ 600 sks 35:65 @ 12.8 followed by 150 sks Cl "C" + 2% CaCl2. Circ 150 sks to surface. Plug down @ 1930 hrs CST 03/18/00. WOC 18 hrs. Weld on WH. NU BOP's & test to 1000#.

Intermediate Csg - Drid 9-7/8" hole to 4675'. TD reached @ 2045 hrs CST 03/23/00. Ran 106 jts 7-5/8" 26.4# & 29.7# N-80 & K-55 LT&C csg. Float shoe @ 4675'. Float collar @ 4634'. BJ cmt'd w/ 1350 sks 35:65 @ 12.4 ppg followed by 150 sks Cl "C" + 1% CaCl2 @ 14.8 ppg. Circ 50 sks to surface. Plug down @ 1700 hrs CST 03/24/00. ND BOP's & cut-off WH. NU BOP's & test to 1000#.

TD & Production Csg - Drid 6-3/4" hole to 8950'. TD reached @ 1630 hrs CST 04/01/00. Logged well w/ Schlumberger. Ran 213 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. Float shoe @ 8950'. Float collar @ 8905'. DV tool @ 6495'. BJ cmt'd w/ 515 sks Cl "H" + .3% FL32 + .3% CD32 + .15% SMS + .1% R3 @ 15.7 ppg. Could not get returns. Pump 100 sks Cl "C" w/ 12 pps Gilsonite @ 14.1 ppg. Could not drop closing bomb due to 300# back pressure. Over displace cmt 10 bbls. Plug down @ 0330 hrs CDT 04/03/00. WOC. ND BOP's & make cut-off. Weld on WH. CBL ran 04/12/00. TOC @ 6270'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Cathy Tomberlin

TITLE Operation Tech

DATE 04-26-00

TYPE OR PRINT NAME Cathy Tomberlin

TELEPHONE NO. 915-685-8100

(This space for State Use)

APPROVED BY

ORIGINAL SIGNATURE OF CHIEF OF DISTRICT
DISTRICT SUPERVISOR

DATE

CONDITIONS OF APPROVAL, IF ANY:

5
C