Stale of New Mexico Energy, Minerals and Natural Resources Deprtment

Form C-105

District Office State Lease-6 copies
Fee Lease-5 copies

Revised 1-1-89

		OIL	CONSERVATION DIVISION					WEL	WELL API NO 30-025-34910				
P.O. Box 1980, Hobbs, 1	MM 88240			P.O. Box		104208	R	5. Ir	ndicale '	Type Lease		· · · · · · · · · · · · · · · · · · ·	
P.O. Drawer DD, Artesia	a, NM 88210		Santa Fe, New Mexico 875042088						STATE FE				
DISTRICT III	ztec, NM 874	10						6 St	ate Oil &	t Gas Lease !	vo.		
WELL C	OMPLETI	ON OR RE	COMPLET	ION REP	ORT A	ND LO	3						
1a. Type of Well. OIL WELL	GAS	WELL	DRY	OTHER				7. Le	ease Nan	ne or Unit Ag	reement h	łame	
b. Type of Completion: NEW WORK WELL OVER	DEEPER	PLUG BACK	DII		HER					State A	A/C 2		
v Name of Operator									8. Well No. 78				
Raptor Reasources, Inc.									9. Pool name or Wildcat				
	90	Rio Grand	e, Austin, T	X. 78701				Eun	ice: Se	ven Rivers-	Queen,	South (2	
4. Well Location				N 7	. •			((0			w	ant	
Unit letter	<u> </u>	980 Feet	From The	Non	th	Line ar	nd	660	Feet	From The	w	esi	
Section	5	Tow	nship	22S	Ra nge	36	5E	NMPM	:	Lea		Co	
10 Date Spudded	11. Date TD.	Reached					evatiou (DF& RKB. RT. GR. 3600'						
3-2-00		3-7-00 16 Plug Back TD.		17. If Multiple Compl			18. Inta	als R	otary To	ols	Cable To	ools	
4000		3947		Many			Drill	ed By		XX	<u></u>		
19. Producing Interval(s),	, of this comp		ottom, Name 623 - 3912	Oueen						20. Was Dire	ctional Su No	-	
21. Type Electric and Oth	er Logs Run		043 - 3712	Zaccii				22	2. Was W	/eli Cored			
	Dual Sp	aced Neuron	: Dual Later	rolog/Micr	ro-SFL		****				No		
21		CA	SING RE	CORD	(Repor	t all str	ings set	in wel	1)				
CASING SIZE WEIGHT LB/FT		HT LB/FT.	DEPTH SET H			DLE SIZE CE		CEMEN	MENTING RECORD A		AM	OUNT P	
8 5/8	24# 17#		630' 4000'			12 1/4" 7 7/8"			240 sx Class C 850 sx 50/50 POz 'C'				
5 1/2"	-	1 /#	400	-		17.0	_		. 50,50	1020			
									TI	UBING RE	CORD		
24	TOD		ER RECOR		MENT	SCRE	EN	25. SI		DEPT		PACE	
24 SIZE	ТОР			SACKS CE	MENT	SCRE	EN		ZE		H SET	PACK	
SIZE		ВС	MOTTO		MENT			St 2 3/8'	ze ' Tbg.	35°	н sет 7 7 '		
SIZE 26 Perforation record ((interval s	size, and n	оттом umber)	SACKS CE		27. AC	CID, SH	SI 2 3/8' OT, FR	z <u>e</u> ' Tbg. ACTUR	35°	н ѕет 77' NT, SQU	JREZE,	
SIZE 26 Perforation record (Perf Seven Rivers/Q1	(interval s	size, and n	оттом umber)	SACKS CE		27. AC	CID, SHO	2 3/8' OT, FRA	ZE ' Tbg. ACTUR	35°	H SET 77' NT, SQU	JREZE,	
SIZE 26 Perforation record ((interval s	size, and n	оттом umber)	SACKS CE		27. AC	CID, SHO	St 2 3/8' OT, FRA AL 20 W	TE Tog. ACTUR AMO 000 g Z ater to	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8	NT, SQUIND MAT W/31,	JREZE, ERIAL U: 450 g ge F N2, 14	
SIZE 26 Perforation record (Perf Seven Rivers/Q1 17 holes.	(interval s	size, and n	umber) 3623 to 3912	SACKS CEI	tal of	27. AC DEPTH	CID, SHO	St 2 3/8' OT, FRA AL 20 W	TE Tog. ACTUR AMO 000 g Z ater to	RE, CEMEI UNT AND K	NT, SQUIND MAT W/31,	ERIAL US 450 g ge F N2, 14	
SIZE 26 Perforation record (Perf Seven Rivers/Qu 17 holes.	(interval s	size, and no	umber) 3623 to 3912	2' for a to	tal of	27. AC DEPTH	CID, SHOTINTERV	St 2 3/8' OT, FRA AL 20 w 30	TE Tog. ACTUR AMO 000 g Z ater to	35° RE, CEMEN UNT AND K A cid. Frac 70 Q W/ 8 20/40, 6200	NT, SQU NT, SQU ND MAT W/31, 55 MCI 00# 16/3	JREZE, ERIAL US 450 g ge F N2, 14	
SIZE 26 Perforation record (Perf Seven Rivers/Qt 17 holes. 28. Date First Production	(interval s	size, and no	umber) 3623 to 3912	SACKS CEI 2' for a tol PRODU pwing, gas lif	tal of	27. AC DEPTH 36	CID, SHOTINTERV	St 2 3/8' OT, FRA AL 20 w 30	TE Tog. ACTUR AMO 000 g Z ater to	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200	NT, SQU NT, SQU ND MAT W/31, 55 MCI 00# 16/3	JREZE, ERIAL US 450 g ge F N2, 14 0, 98000	
SIZE 26 Perforation record (Perf Seven Rivers/Qu 17 holes.	(interval s	size, and no SPF from Production	umber) 3623 to 3912	PRODU Proving, gas lif Pumping	CTION t, pumping g (subme	27. AC DEPTH 36	CID, SHO INTERV 23-3912	SI 2 3/8' OT, FRA AL 20 W 30 IS - MCF	TE Tog. ACTUR AMO 000 g Z ater to	RE, CEMEN UNT AND K A cid. Frac 70 Q W/ 8 20/40, 6200 Well St	NT, SQUIND MAT W/31, 55 MCI 00# 16/3	JREZE, ERIAL US 450 g ge 7 N2, 143 0, 98000 Lor Shut-incing Gas - Or	
SIZE 26 Perforation record (Perf Seven Rivers/Qn 17 holes. 28. Date First Production 7-/11/00	(interval s	size, and no SPF from	on Method (Flo	PRODU owing, gas lif Pumping Prod'n For Test Pero	CTION The pumping g (submer or	27. AC DEPTH 36 S-Size and ersible)	CID, SHO INTERV 23-3912 d type pur	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377	TE Tbg. ACTUF AMO 000 g 2 ater to	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl.	NT, SQUIND MATE W/31, 55 MCI 00# 16/3 Produ	JREZE, ERIAL US 450 g ge 7 N2, 143 0, 98000 . or Shut-incing Gas - Or	
SIZE 26 Perforation record (Perf Seven Rivers/Qn 17 holes. 28. Date First Production 7-/11/00 Date d of Test	(interval sueen W/ I	Size, and no SPF from Production and A Sessure SPF	on Method (Flo	PRODU PRODU pwing, gas lif Pumpin Prod'n For Test Pero Oil - Bbl.	CTIONA, pumping g (submedia)	27. AC DEPTH 36 S - Size and ersible) il - Bbl. 9 Gas - M	CID, SHO INTERV 23-3912 d type pur	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TE Tbg. ACTUR AMO 000 g A ater to	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl.	NT, SQUIND MAT W/31, 55 MCI 0# 16/3 atus (Produ	JREZE, ERIAL US 450 g ge F N2, 14: 0, 98000 Lor Shut-incing Gas - Oi 7778 PT - (Corr.)	
SIZE 26 Perforation record (Perf Seven Rivers/Qt 17 holes. 28. Date First Production 7-/11/00 Date d of Test 7-18-00 Flow Tubing Press.	(interval sueen W/ I Hours Tes Casing Pre	Production of the same of the	on Method (Flo	PRODU owing, gas lif Pumping Prod'n For Test Pero	CTIONA, pumping g (submedia)	27. AC DEPTH 36 S-Size and ersible)	CID, SHO INTERV 23-3912 d type pur	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TE Tbg. ACTURAMO 000 g A ater to 0000# 2	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl.	NT, SQUIND MAT W/ 31, 55 MCI 0# 16/3 Produ avity - AF	JREZE, ERIAL U: 450 g ge 7 N2, 14: 0, 98000 . or Shut-incing Gas - O: 7778	
SIZE 26 Perforation record (Perf Seven Rivers/Qu 17 holes. 28. Date First Production 7-/11/00 Date d of Test 7-18-00 Flow Tubing Press. 29. Disposition of Gas (S	(interval sueen W/ I Hours Tes Casing Pre	Production of the same of the	on Method (Flo	PRODU PRODU pwing, gas lif Pumpin Prod'n For Test Pero Oil - Bbl.	CTIONA, pumping g (submedia)	27. AC DEPTH 36 S - Size and ersible) il - Bbl. 9 Gas - M	CID, SHO INTERV 23-3912 d type pur	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TEST Tog. ACTURAMO 000 g / ater to 0000# 2	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water- Bbl.	NT, SQUIND MAT W/ 31, 55 MCI 0# 16/3 Produ avity - AF	JREZE, ERIAL US 450 g ge F N2, 14: 0, 98000 Lor Shut-incing Gas - Oi 7778 PT - (Corr.)	
SIZE 26 Perforation record (Perf Seven Rivers/Qt 17 holes. 28. Date First Production 7-/11/00 Date d of Test 7-18-00 Flow Tubing Press.	(interval sueen W/ I Hours Tes Casing Pre	Production of the same of the	on Method (Flo	PRODU PRODU pwing, gas lif Pumpin Prod'n For Test Pero Oil - Bbl.	CTIONA, pumping g (submedia)	27. AC DEPTH 36 S - Size and ersible) il - Bbl. 9 Gas - M	CID, SHO INTERV 23-3912 d type pur	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TEST Tog. ACTURAMO 000 g / ater to 0000# 2	DEPTI 35' RE, CEMEI UNT AND K A cid. Frac 70 Q W/ 8 20/40, 6200 Well St Water- Bbl. 70 Oil Gr	NT, SQUIND MAT W/ 31, 55 MCI 0# 16/3 Produ avity - AF	JREZE, ERIAL U: 450 g ge F N2, 14: 0, 98000 L or Shut-incing Gas - O: 7778 PI - (Corr.)	
SIZE 26 Perforation record (Perf Seven Rivers/Qt 17 holes. 28. Date First Production 7-/11/00 Date d of Test 7-18-00 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments Logs C-104 Incline	(interval sueen W/ I Hours Tes 2 Casing Pre Sold, used for	Production ted 4 Sussure Grant fuel, vented, etc.	on Method (Florance Calculated 24-four Rate	PRODU Production for a total Production for a total	CTION A, pumping g (submer	27. AC DEPTH 36 N 3- Size and ersible) ii - Bbl. 9 Gas - N	CID, SHO INTERV 23-3912 d type pur Ga MCF	SI 2 3/8' OT, FRA AL 20 W 30 30 31 37 Water-	TEST MARCE	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl. 70 Oil Gr Witnessed By Briggs	NT, SQUIND MATE W/31, 55 MCI Produ	JREZE, ERIAL US 450 g ge F N2, 14: 0, 98000 Lor Shut-incing Gas - Oi 7778 PT - (Corr.)	
SIZE 26 Perforation record (Perf Seven Rivers/Qu 17 holes. 28. Date First Production 7-/11/00 Date of Test 7-18-00 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments Logs, C-104, Inclina: 31. Libereby certify tha	Hours Tes Casing Pre Cold, used for	Production ted 4 ssure 6 fuel, vented, etc	on Method (Flo	PRODU 2' for a tol PRODU pwing, gas lif Pumpin Prod'n For Test Pero Oil - Bbl. 9 of this for: Printed	CTION A, pumping g (submer or id	27. AC DEPTH 36 S-Size and ersible) Gas - N 37.	CID, SHO INTERV 23-3912 d type pur Ga MCF	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TE Tbg. ACTUF AMO 000 g A ater to 0000# 2 BbL 70 Test Marc	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl. 70 Oil Gr Witnessed By Briggs	NT, SQUIND MATE W/31, 55 MCI Productive Artist (Productive Artist Productive Artist Artist Productive Artist Productive Artist Productive Artist (Productive Artist Productive Artist Productive Artist Productive Artist (Productive Artist Productive Artist Productive Artist Productive Artist (Pr	JREZE, ERIAL US 450 g ge F N2, 143 0, 98000 T or Shut-incing Gas - Or 7778 FI - (Corr.)	
SIZE 26 Perforation record (Perf Seven Rivers/Qu 17 holes. 28. Date First Production 7-/11/00 Date of Test 7-18-00 Flow Tubing Press. 29. Disposition of Gas (S Sold 30. List Attachments Logs, C-104, Inclina: 31. Libereby certify tha	Hours Tes Casing Pre Cold, used for	Production ted 4 ssure 6 fuel, vented, etc	on Method (Flo	PRODU Production for a total Production for a total	CTION A, pumping g (submer or id	27. AC DEPTH 36 S-Size and ersible) Gas - N 37.	CID, SHO INTERV 23-3912 d type pur Ga MCF	SI 2 3/8' OT, FRA AL 20 W 30 SI - MCF 377 Water-	TE Tbg. ACTUF AMO 000 g A ater to 0000# 2 BbL 70 Test Marc	RE, CEMEN UNT AND K A cid. Frac 70 Q W/8 20/40, 6200 Well St Water-Bbl. 70 Oil Gr Witnessed By Briggs	NT, SQUIND MATE W/31, 55 MCI Productive Artist (Productive Artist Productive Artist Artist Productive Artist Productive Artist Productive Artist (Productive Artist Productive Artist Productive Artist Productive Artist (Productive Artist Productive Artist Productive Artist Productive Artist (Pr	JREZE, ERIAL US 450 g ge F N2, 14: 0, 98000 Lor Shut-incing Gas - Oi 7778 PT - (Corr.)	
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