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District Office
State Lease-6 copies
Fee Lease-5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 875042088

Form C-105
Revised 1-1-89

WELL API NO 30-025-34910	
5. Indicate Type Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6 State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name State A A/C 2	
8. Well No. 78	
9. Pool name or Wildcat Eunice: Seven Rivers-Queen, South (24130)	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____					
b. Type of Completion NEW WELL <input checked="" type="checkbox"/> OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
v Name of Operator Raptor Resources, Inc.					
3. Address of Operator 901 Rio Grande, Austin, TX. 78701					
4. Well Location Unit letter E 1980 Feet From The North Line and 660 Feet From The West Line Section 5 Township 22S Range 36E NMPM Lea County					
10 Date Spudded 3-2-00	11. Date TD. Reached 3-7-00	12 Date Compl. (Ready to Prod) 6-7-00	13. Elevation (DF & RKB. RT. GR. etc.) 3600'	14. Elev. Casinghead	
15. Total Depth 4000	16 Plug Back TD. 3947	17. If Multiple Compl How Many	18. Intervals Drilled By XX	Cable Tools	
19. Producing Interval(s), of this completion - Top, Bottom, Name 3623 - 3912 Queen				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run Dual Spaced Neuron: Dual Laterolog/Micro-SFL				22. Was Well Cored No	

21 CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24#	630'	12 1/4"	240 sx Class C	
5 1/2"	17#	4000'	7 7/8"	850 sx 50/50 POz 'C'	

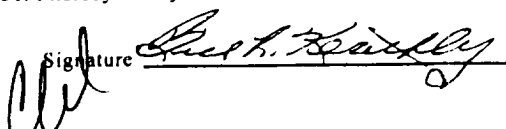
24 LINER RECORD				25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 3/8" Tbg.	3577'

26 Perforation record (interval size, and number) Perf Seven Rivers/Queen W/ 1 SPF from 3623 to 3912' for a total of 17 holes.		27. ACID, SHOT, FRACTURE, CEMENT, SQUIREZE, ETC. DEPTH INTERVAL 3623-3912 AMOUNT AND KIND MATERIAL USED 2000 g A cid. Frac W/ 31, 450 g gelled water to 70 Q W/ 855 MCF N2, 148T co2 30000# 20/40, 62000# 16/30, 98000 12/20	
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28. PRODUCTION							
Date First Production 7-11/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping (submersible)				Well Status (Prod. or Shut-in) Producing	
Date d of Test 7-18-00	Hours Tested 24	Choke Size none	Prod'n For Test Period	Oil - Bbl. 9	Gas - MCF 377	Water- Bbl. 70	Gas - Oil Ratio 7778
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 9	Gas - MCF 377	Water- Bbl. 70	Oil Gravity - API - (Corr.) 32	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold	Test Witnessed By Marc Briggs
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30. List Attachments Logs, C-104, Inclination Report
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31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
Signature 	Printed Name Bill R. Keathly	Title Regulatory Agent	Date 8-12-00