

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO.	30-025-34910
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	State A A/C 2
8. Well No.	78
9. Pool name or Wildcat	Eunice: Seven Rivers-Queen, South (24130)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE APPLICATION FOR PERMIT (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:	Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER
2. Name of Operator	Raptor Resources, Inc.
3. Address of Operator	901 Rio Grande, Austin, TX 78701
4. Well Location	Unit Letter <u>E</u> <u>1980</u> Feet From The <u>North</u> Line and <u>660</u> Feet From The <u>West</u> Line Section <u>5</u> Township <u>22S</u> Range <u>36E</u> NMPM <u>Lea</u> County

10. Elevaon (Show whether DF, RKB, RT, GR, etc.)
3600'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER ☒ Completion work

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

4/27/00 MIRU Sierra Well service. GIH W/ 5 1/2" scrapper to PBTD @ 3947', displace hole W/ 130 bbl KCl water, POOH, RD
5/2/00 RU P-M Wireline, Perf Seven Rivers/Queen W/ 1 SPF @ 3623, 3626, 3638, 3648, 3678, 3711, 3730, 3815, 3817, 3835, 3851,
3874, 3878, 3883, 3890, 3901 & 3912 for a total 17 holes, RD. Acidize perfs W/ 2000 gal acid. Frac perfs W/ 31,450 gal gelled water
foamed to 7 Quality W/ 855 MCF N2 and 148 T CO2 and 30,000# 20/40 sand, 62,000# 16/30 sand & 98,000# 12/20 Brady sand. GIH W/
notched collar on 2 3/8" tbg, tag sand fill @ 3896'. RU foam air unit clean out sand fill to PBTD @ 3947', POOH. GIH W/ 111 jts 2 3/8"
tbg set @ 3577', 2" X 1 1/2" X 12' RWTC pump and rods. 6/8/00 SI waiting on larger pumping equipment.
7/8/00 POOH with rods, pump and tbg. GIH W/ TD300 ESP submersible pump and 2 3/8' tbg set @ 3577'.

7/11/00 RDMO. Turned well to production

Test Dated 7/18/00: 9 BO/D; 377 BW/D; 70 MCF

12 I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bill R. Keathly TITLE Regulatory Agent for Raptor DATE 8/12/00
TYPE OR PRINT NAME Bill R. Keathly TELEPHONE NO. 915-697-1609

(this space for State Use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY

