## TO WELL PLAN OUTLINE PROP

WELL NAME LOCATION		PROPC TD WELL PLAN OUTLINE <u>SEMU Burger #141</u> <u>1.300' FNL &amp; 1.180' FWL Sec 19, 1208, R38E</u>					Ground Level : Kelly Bushing:	3,542' 3,553'	
Depth MD	FORMATION TOPS	DRILLING PROBLEMS	TYPE OF FORMATION EVALUATION	HOLE	CASING PROGRAM	FRAC	PRES.	Mud Weight R	Days
		Possible Hole Enlargement & Sloughing		12-1/4*	1944 - A.	1. 196	Less than 8.3	8.4 - 9.5 Freeh	
1000	<u>Rustler +/-1.215' .</u> Top Salt	Washouts in Salt Section		7-7/8"	8-5/8", 23#, M-50 <u>ST&amp;C @ 1,250'</u> Circulate Cement			10	3
2000				7-770			Less than 8.4	Brine	
	Base Salt @ 2.500' Yates 2,653'		H2S Monitor on at 2,500' Mud Loggers 2,600' to TD						
3000	7 Rivers 2,906' Queen 3,479'	High volume of gas influx							
4000	Penrose 3,621' Grayburg 3,767' San Andres 4,003'	Lost Returns in San Andres	First Log Run: GR-CAL-DLL-MLL FDC-CNL-PE : TD to 2600' Pull GR-CNL-Cal to Surf Second Log Run:		5-1/2", 15.5 <b>≇</b> , J-55 LT&C @ 4,300'			10 ppg	7
5000	TD @ 4.300'	•	30 rotary sidewall cores		Circulate Cement			Starch Gel	9

Note: The SEMU 125 & 126 offset had high volume of gas from the 7 Rivers. Will need to have rotating head on before entering the 7 rivers. We will need a double ram and an Annular for Bop equipment with the rotating head.

DATE

07-Dec-99

APPROVED

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