1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

District IV 2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION 2040 South Pacheco

State of New Mexico

Energy, Minerals & Natural Resources

Revised March 25, 1999

Form C-104

Submit to Appropriate District Office 5 Copies

Santa Fe, NM 87505 ☐ AMENDED REPORT

I.			OR ALL	OWABLE	E AND A	UTHOR	IZATI	ON TO T	RANSP	ORT		
¹ Operator name and Address									² OGRID Number			
Chevron U.S.A. Inc.									4323			
F.O. Box 1150										Reason for Filing Code		
Midland, TX 79702						ol Name			NW 6 Pool Code			
30-0 30-025-34927 Property Code						ARROWHEAD; GRAYBURG 8 Property Name			9 Well Number			
•	2571											
10		Location	ARROWHEAD GRAYBURG UNIT					351				
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from the	e North/S	South Line	Feet from the	East/W	est line	County	
E	1	225	36E		2540	, N	ORTH	1320	WF	ST.	LEA	
"Bottom Hole Lo		ocation										
UL or lot no.	Section	Township	Range	Lot. Idn	Feet from th	e North/	South Line	Feet from the	East/W	est line	County	
12.1	12 D 1	1 16	1 40		1,5 0,000							
12 Lse Code	13 Produc	ing Method Co	l l	Connection Date	15 C-129	Permit Numb	per '	⁶ C-129 Effect	ective Date 17 C-129 Expiration		129 Expiration Date	
F P 4/25/00 III. Oil and Gas Transporters												
18 Transporter	Uas I		ansporter Name	e	POD	21 O/G	²² POD ULSTR Location					
			nd Address			0,0		and Description				
037480 EOTT ENERGY				LIP	28	2805218 O						
P. O. BOX 46 HOUSTON, TX			66 77210-4	566				K-1-22S-36E				
004650			REAM SERV		<i>"</i>							
024650			NA, SUITE		28	2815744 G						
		STON, TX	77002-5						K-1-22S-36E			
			· -									
	N											
IV. Produce	ed Wat	er	 -						•			
²³ POD	74 17 ac				²⁴ POD	ULSTR Locat	ion and Des	cription				
071375	50											
V. Well Co		on Data			···							
		dy Date	27 T	D	²⁸ PBTD		²⁹ Per	²⁹ Perforations ³⁰ DHC, MC		DHC, MC		
2/26/00 4/2 31 Hole Size		4/25/		3885	i'	3860'			3744′-3851′			
			32 Casing	g & Tubing Size		33 Depth Set			34 Sacks Cement			
12-1/4"				9-5/8"		1153′			400			
	8-3/4"			7"		3885′			675			
				2-7/8"		3842′			··· <u>-</u>			
VII VVI 11 CD			· · · · · · · · · · · · · · · · · · ·									
VI. Well Te		a 36 Gas Delive	ry Date	37 Test Date		38 Test Leng	th I	39 Tbg. Press	ulra I	40 (Cog Program	
			,	2001 Dull				Tog, Fies	,uic	40 Csg. Pressure		
4/25/00 41 Choke Size 42 (⁴² Oil	6/3/ 43 Water		0	24 H 44 Gas	RS	30 45 AOF		46 Test Method		
	w.o.									1		
⁴⁷ I hereby certify t	hat the rule	es of the Oil C	onservation Di	2964 vision have been		8	T. GOV				PUMPING	
complied with and that the information given above is true and complete to the best of my knowledge and belief						OIL CONSERVATION DIVISION						
Signature:	.K. 1	linlu	1		Approve	ed by:			- '			
Printed name:					Title:	Tide:						
J. K. RIPLEY Title:						Approval Date:						
REGULATORY O.A.						Approval Date:						
Date: 6/13/00				5)687-7148								
48 If this is a chan	ge of opera	ator fill in the	OGRID numbe	r and name of th	e previous ope	cator						
	Prev	ious Operator	Signature			Printed Name			Title		Date	
		-							1100			