Form 3160-5 (June 1990)	FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 31, 1993 5. Lease Designation and Seriai No. LC 031696A 6. If Indian, Allotee or Tribe Name		
		or to deepen or reentry to a different reservoi PERMIT—" for such proposals	r.
	SUBMITI	IN TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well Oil Gas Well Well Well	Other		E1402 & LC 031696A 8. Well Name and No.
2. Name of Operator     3. Address and Telephone No     10 DESTA DR. S     4. Location of Well (Footage	State "25-A", Well #3 9. API Well No. 30 025 34953 10. Field and Pool, or Exploratory Area North Hardy Tubb Drinkard 11. County or Parish, State		
Th CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	Lea, NM ORT, OR OTHER DATA
TYPE OF S	UBMISSION	TYPE OF ACTIO	)N
	nt Repon ndonment Notice	Abandonment Recompletion Plugging Back Casing Repair Altering Casing Other <u>COM status</u> ertinent details, and give pertinent dates, including estimated date of star	Change of Plans New Construction Non-Routine Fracturing Water Shut-Off Conversion to Injection Dispose Water Note: Report results of multiple completion on Wetl Completion or Recompletion Report and Log form.)

The State 25A, Well #3 was initially completed in the North Hardy Srawn in July 2000. This well was permitted to go into the Conoco, Inc., SEMU "Strawn" battery located in Section 25, T20S, R37E by Commingling Order PLC-158 dated 12-4-2000 (copy attached). The well was recompleted in March 2001 to the North Hardy Tubb Drinkard.

This Sundry is filed to notify and rectify the status of the State "25-A", Well #3 - initially in the Strawn formation this well was under communitization: NM104018, an 80 acre track, Federal Lease Number LC 031696A and State Lease Number E 1402. When the well was recompleted to the Tubb it has a 40 acre track - State Lease Number E 1402 only.

The SEMU "Strawn" battery is permitted for production from the North Hardy Strawn, North Hardy Tubb Drinkard, Southeast Monument-Abo and South Skaggs Abo pools, as per order attached. The combination of the Strawn crude oil and the Tubb Drinkard crude oil does not adversely effect the price of the crude oil.

A copy of the Surface Commingling application was submitted to the BLM-Roswell with the Oil Conservation Division, Form C-103 on 7-11-00 (copy of Sundry Notice attached).

	1017777378781516
)	
Ann E. Ritchie	Date9-4-02
Title	Date
	Title Regulatory Agent

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



## NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

Lori Wrotenbery Director Oil Conservation Division

GARY E. JOHNSON Governor Jennifer A. Salisbury Cabinet Secretary

## COMMINGLING ORDER PLC-158 5<sup>th</sup> Amendment

Conoco, Inc. 10 Desta Drive, Suite 100W Midland, Texas 79705

Attention: Ms. Ann E. Ritchie

The above named company is hereby authorized to commingle North Hardy-Strawn (Oil - 96893), North Hardy Tubb-Drinkard (Oil – 96356), Southeast Monument-Abo (Oil - 96764) and South Skaggs-Abo (Oil – 56650) Pool production from the following leases:

	Let (Endered Lease No. LC-031695A)
	SEMU Well No. 134 (Federal Lease No. LC-031695A) SEMU Well No. 134 (Federal Lease No. LC-031695A)
	ontria of Contion 30, 10 whome
Description:	SW/4 of Section 50,
	Lass (Federal Lease No. LC-031696A (Hact i) and
•	SEMU Well No. 135 (Federal Lease No. LC-031696A (Tract 1) and
Lease:	D 11349 (Tract 2))
	B-11347 (Testion 25 Township 20 South, Range 57 Days
Description:	B-11349 (Tract 2)) SE/4 of Section 25, Township 20 South, Range 37 East, NMPM; SE/4 of Section 25, Township 20 South, Range 37 East, NMPM; SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30- SEMU Well No. 140-SEMU Well No. 3 and 5 (API No. 30- SEMU Well No. 150-SEMU Well No. 3 and 5 (API No. 30- SEMU Well No. 150-SEMU Well No. 3 and 5 (API No. 30- SEMU Well No. 150-SEMU Well No. 3 and 5 (API No. 30- SEMU Well No. 3 AND WELL WELL WELL WELL WELL WELL WELL WEL
Desert	
	SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (Alt 2007) 025-32156) (Federal Lease No. LC-031696A (Tract 1), B-230 (Tract 2) 025-32156) (Tract 3))
Lease:	
	(125-32130) (Tract 3))
	and E-1402 (Trace of Section 25, Township 20 South, Range -
Description:	and E-1402 (Tract 3)) SW/4 and SE/4 SE/4 of Section 25, Township 20 South, Range 37 East,
Description.	$\lambda \pi \Lambda D \lambda I$
	DM Warren Well No. 137 (Federal Lease No. LC-031695A) DM Warren Well No. 137 (Federal Lease No. LC-031695A)
	Wall No. 137 (Federal Lease No. LC-0170511) NMPM
Lease:	DM Warren Well No. Township 20 South, Range 38 East, NWI M,
Lease.	
Description:	the devel Past NU. DO VOLET
	SW/4 of Section 30, Towner 1 SEMU Weils No. 145, 146, 147 and 148 (Federal Lease No. LC-031696- A (Tract 1)) S/2 NW/4 of Section 25 and the E/2 SE/4 of Section 26, Township 20
Lease.	SEMU Wens no. 100, 20 Eaunshin 20
	A (Tract 1)) 25 and the E/2 SE/4 of Section 20, To and the
n' intion	A (Tract 1)) : S/2 NW/4 of Section 25 and the E/2 SE/4 of Section 20, 10, 10, 10, 10, 10, 10, 10, 10, 10, 1
Description	South, Range 37 East, NMPM,
-	South, Kunge
	D LD Los County, New Mexico.
	all located in Lea County, New Liexico.
	an iocated and tease by separately metering the production from each lease
	the set tease by separately metering the production

Production shall be allocated to Lach lease by separately melering the production and production prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for

Administrative Order PLC-158 Conoco. Inc. December 4, 2000 Page 2

the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored and measured at the SEMU Strawn common tank battery facility located in the SW/4 NE/4 (Unit G) of Section 25, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

FURTHER: The operator shall notify the supervisor of the Hobbs district office prior to implementation of the commingling process.

PROVIDING: Like approval from the State Land Office and the U.S. Bureau of Land Management is also required.

DONE at Santa Fe, New Mexico, on this 4<sup>th</sup> day of December, 2000.

Lon Wroter

Division Director

LW/MWA/kv

cc: Oil Conservation Division – Hobbs State Land Office – Oil & Gas Division U.S. Bureau of Land Management - Carlsbad



CC: SHEAR, PONCA, COST ASST, FIELD, MERIFILE ROOM, COT

Foe Lease - 5 copies District	ict Office	State of Ne Energy, Minerals and			Form C-1 Revised March 25, 1				
1625 N. French Dr., Hobbs, N District II		OH CONGEDUAS			ELL API NO. 3(	0 025 34953			
411 South First, Artésia, NM : District III		OIL CONSERVAT 2040 South		5.	Indicate Type o	of Lease			
1000 Rio Brazos Rd., Aztoc, M District IV	NM 87410	Santa Fe, N			STATE I FEE				
2040 South Pachcon, Santa Fe				1	ate Oil & Gas Lo	E 1402			
1. Type of Well:		COMPLETION REF	PORT AND LOG		Lease Name or Unit				
OIL WELL LA	GAS WELL	DRY OTHER				Agreement Pathe			
b. Type of Completion: NEW WORK WELL OVER			] <sub>OTHER</sub>		State 2	5A			
2. Name of Operator Conoco, Inc.				8. 1	Well No. 3				
3. Address of Operator	••••••••••••••••••••••••••••••••••••••			9 P	ool name or Wildcar				
	Suite 100W	, Midland, TX I	79705		North H	ardy Tubb-Drink			
4. Well Location Unit LetterN	330 <u>-</u>	Prom TheSouth	Line and	2310	Feet From 1				
Section 25	Town	nshin 20S	Report 27E			2			
10. Date Spudded 11. Dat	te T.D. Reached	12. Date CompL (Ready to Pro	d.) 13. Elevation	s (DF& RK	n⊥⊡ B, RT, GR, etc.)	a Count 14. Elev. Casinghead			
	18-00	recomple: 3-17-0	01 3507		· · ·				
15. Total Depth 1 7960 '	16. Plug Back T.D. 7765 1	17. If Mukiple Compl. H. Zones?	ow Many 18. Inte Driffed		ary Tools	Cable Tools			
19. Producing Interval(s), of				, , , , , , , , , , , , , , , , , , ,	×.				
Tubb @ 6505-6	446' & Drink	ard @ 6784-6810	)' w/2 SPF	• •	20. Was D	irectional Survey Made NO			
21. Type Electric and Other I GR/CCL/CBL	Logs Run		· · · · · · · · · · · · · · · · · · ·	22.	Was Well Cared Side	wall			
23.		CASING RECO	DRD (Report all		et in well)				
easing size	WEIGHT LB./FT. 24#	DEPTH SET	HOLE SIZE	CE	MENTING RECOR				
5 1/2"	17#	1520' 7959'	12 174" 7 778"		723 sx C1 495 sx C1				
		1333	1 1/10		433 SX CI (	none			
<u>}_</u>		LINER RECORD							
TOP	BOTTON		T SCREEN	25. SIZE	TUBING R				
				2 7/					
			· ·						
26 Performing record (inter	most and and a state								
26. Perforation record (inter	rval, size, and number)		27. ACID, SHOT	, FRACTU	IRE, CEMENT, S	QUEEZE, ETC.			
	•		DEPTH INTERVAL	. AMO	OUNT AND KIND I	MATERIAL USED			
Drinkard w/2 sp	of @ 6784-90		DEPTH INTERVAL 6784-681	0' 20	DUNTAND KINDI 000 gals 15	MATERIAL USED			
Drinkard w/2 sp	of @ 6784-90		DEPTH INTERVAL	0' 20 5' 5	DUNTAND KINDI 000 gals 15 3,000 gals	MATERIAL USED 5% NEFE HCL Spectra G &			
Drinkard w/2 sp Tubb w/2 spf @ <u>8</u>	of @ 6784-90 6505-6446'	' & 6804-10' <b>PR</b>	0784-681 6446-650	0' 20 5' 5: 13	DUNTAND KINDI 000 gals 15 3,000 gals	MATERIAL USED			
Drinkard w/2 sp Tubb w/2 spf @ 8 auc First Production	of @ 6784-90 6505-6446'	' & 6804-10'	0784-681 6446-650	0' 20 5' 5. 13	DUNTAND KINDI 000 gals 15 3,000 gals	MATERIAL USED 5% NEFE HCL Spectra G & G5BD# 16/30 fra			
Drinkard w/2 sp Tubb w/2 spf @ 8 Rete First Production 3-17-01	of @ 6784-90 6505~6446' Production M pump	* & 6804-10* PR cthod (Flowing, gas lift, pump	0784-681 6446-650	0' 20 5' 5. 13	000 gals 19 3,000 gals 19 3,520# w/at	MATERIAL USED % NEFE HCL Spectra G & 105BD# 16/30 fra 72 hut-in)			
Drinkard w/2 sp Tubb w/2 spf @ 8 Mate First Production 3-17-01 Mate of Test Hours Test	of @ 6784-90 6505-6446' Production M pump sted Choke Siz	' & 6804-10' PR ethod (Flowing, gas lift, pumps ing	DEPTH INTERVAL 6784-681 6446-650 ODUCTION ing - Size and type pump Oil - Bbl	Correction (Correction) (Correc	DUNT AND KIND 000 gals 15 3,000 gals 3,520# w/40 Il Status (Prod. or \$ produce Water 1	MATERIAL USED % NEFE HCL Spectra G & G \$BD\$#, 16/30 fra hut-in) ingg Gas-Oil Ratio			
Drinkard w/2 spf Tubb w/2 spf 8 Pate First Production 3-17-01 Pate of Test 3-29-01 24 Tow Tubing Casing Pr	Df @ 6784-90 6505-6446' Production M pump sted Choke Siz	' & 6804-10' PR ethod (Flowing, gas lift, pump ing Prod'n Far Test Period	DEPTH INTERVAL 6784-6814 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66	Cas - MCC 20 0' 20 5' 5: 13: We 20	DUNT AND KIND 000 gals 15 3,000 gals 3,520# w/40 HI Status (Prod or \$ product Water 1 0	MATERIAL USED % NEFE HCL Spectra G & 10 9 BD 16/30 fra 14.1-in 1 pg 16L Gas - Oil Ratio 303			
Drinkard w/2 spf Tubb w/2 spf 8 Parte First Production 3-17-01 Parte of Test 3-29-01 24 Low Tubing Casing Pr	Df @ 6784-90 6505-6446' Production M pump sted Choke Siz	* & 6804-10 * PR ethod (Flowing, gas lift, pump) ing prod'a For Test Period 124- Oil - BbL	DEPTH INTERVAL 6784-681 6446-650 ODUCTION ing - Size and type pump Oil - Bbl	Correction (Correction) (Correc	DUNT AND KIND 000 gals 15 3,000 gals 3,520# w/40 HI Status (Prod or \$ product Water 1 0	MATERIAL USED % NEFE HCL Spectra G & G \$BD\$#, 16/30 fra hut-in) ingg Gas-Oil Ratio			
Drinkard w/2 spf Tubb w/2 spf @ 18 Date First Production 3-17-01 Date of Test 3-29-01 24 Tow Tubing ress. Casing Pr	Production M Production M Pump sted Choke Siz Calculated Hour Rate	' & 6804-10' PR cthod (Flowing, gas lift, pumps ing prod'a For Test Period 124- Oil - BbL	DEPTH INTERVAL 6784-6814 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66	Cas - MCC 20 0' 20 5' 5: 13: We 20	DUNT AND KIND           000 gals           3,000 gals           3,520# w/40           all Status (Prod. or \$           product           Water \$           0           BbL           0il 0	MATERIAL USED 5% NEFE HCL Spectra G & 105BD# 16/30 fra 149 149 149 16L Cas - Oil Ratio 303 Gravity - API - (Corr.)			
Drinkard w/2 spf Tubb w/2 spf 8 Date First Production 3-17-01 Date of Test 3-29-01 24 Tow Tubing ress. 9. Disposition of Gas (Sold, µ Sales	Production M Production M Pump sted Choke Siz Calculated Hour Rate	' & 6804-10' PR cthod (Flowing, gas lift, pumps ing prod'a For Test Period 124- Oil - BbL	DEPTH INTERVAL 6784-6814 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66	Cas - MCC 20 0' 20 5' 5: 13: We 20	DUNT AND KIND 000 gals 15 3,000 gals 3,520# w/40 HI Status (Prod or \$ product Water 1 0	MATERIAL USED 5% NEFE HCL Spectra G & 105BD# 16/30 fra 149 149 149 16L Cas - Oil Ratio 303 Gravity - API - (Corr.)			
Drinkard w/2 spf Tubb w/2 spf Pate First Production 3-17-01 Date of Test 3-29-01 Now Tubing Tress. 9. Disposition of Gas (Sold, June Sales 0. List Attachments	Production M Production M Pump sted Choke Siz Calculated Hour Rate	' & 6804-10' PR cthod (Flowing, gas lift, pumps ing prod'a For Test Period 124- Oil - BbL	DEPTH INTERVAL 6784-6814 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66	Cas - MCC 20 0' 20 5' 5: 13: We 20	DUNT AND KIND           000 gals           3,000 gals           3,520# w/40           all Status (Prod. or \$           product           Water \$           0           BbL           0il 0	MATERIAL USED 5% NEFE HCL Spectra G & 105BD# 16/30 fra 149 149 149 16L Cas - Oil Ratio 303 Gravity - API - (Corr.)			
Drinkard w/2 spf Tubb w/2 spf @ 18 Date First Production 3-17-01 Date of Test 3-29-01 10w Tubing ress. 9. Disposition of Gas (Sold, units) Sales 0. List Attachments C-104, Sundry	of @ 6784-90 6505-6446' Production M pump sted Choke Siz Choke Siz Choke Siz Choke Siz	' & 6804-10' PR ctbod (Flowing, gas lift, pumps ing prod'a For Test Period 124-Oil-BbL	DEPTH INTERVAL 6784-681 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66 Gas - MCF	Cas - MCR 20 Gas - MCR 20 Water -	DUNT AND KIND DOO gals 15 3,000 gals 3,520# w/40 III Status (Prod. or \$ product Water \$ 0 BbL 0il 0 Test Witnes	MATERIAL USED % NEFE HCL Spectra G & 10/30 fra 10/30 fra 10/3			
Tubb w/2 spf @         28         Date First Production         3-17-01         Date of Test         3-29-01         24         Clow Tubing         Press.         29 Disposition of Cas (Sold, µ)         Sales         0. List Attachments         C-104	of @ 6784-90 6505-6446' Production M pump sted Choke Siz Choke Siz Choke Siz Choke Siz	* & 6804-10 * PR ethod (Flowing, gas lift, pumpling prod'a Far Test Period 124- Oil - BbL h both sides of this form as Printed	DEPTH INTERVAL 6784-681 6446-650 ODUCTION ing - Size and type pump Oil - Bbl 66 Gas - MCF	AMG           0'         20           5'         5:           13:           '         We	DUNT AND KIND DOO gals 15 3,000 gals 3,520# w/40 III Status (Prod. or \$ product Water 1 0 BbL Oil of Test Witness my knowledge and	MATERIAL USED 5% NEFE HCL Spectra G & 10580 # 16/30 fra 1040 f			

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Submit 3 Copies to Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources Department	Form C-103 Revised 1-1-89			
<u>District I</u> P.O. Box 1980, Hobbs, NM 88240 <u>District II</u> P.O. Drawer DD, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd, Aztec, NM 87410	OIL CONSERVATION DIVISION 310 01d Santa Fe Trail, Room 206 Santa Fe, New Mexico 87503	WELL API NO. 30 025 34953 5. Indicate Type of Lease STATE FEE			
1000 NO DIGUS NU, AZIC, NM 8/410		6. State Oil & Gas No. El 402			
(DO NOT USE THIS FORM FOR PROF DIFFERENT RESER (FORM C-	CES AND REPORTS ON WELLS "OSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A VOIR. USE "APPLICATION FOR PERMIT" 101)FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name			
1. Type of Well: Oil GAS Well WELL	OTHER	State "25-A"			
2. Name of Operator Conoco, Inc.		8. Well No. 3			
<ol> <li>Address of Operator</li> <li>10 Desta Dr., Suite 100W, Midlai</li> <li>Well Location</li> </ol>	nd, TX 79705 (915) 684-6381 or 686-5580	9. Pool Name or Wildcat North Hardy Strawn			
Unit Letter <u>N</u> <u>330</u>	Feet From The South Line and 23	10 Foot From The West Line			
Soction 25	Township 20S Range 37E 10. Elevation (Show whether DF, RKB, GR, etc.)	NMPM Lca County			
	3506'				
NOTICE OF INTE	Propriate Box to Indicate Nature of Notice, Re ENTION TO: SUB	eport, or Other Data SEQUENT REPORT OF:			
PERFORM REMEDIAL WORK					
TEMPORARILY ABANDON		OPNS. DPLUG AND ABANDONMENT			
PUUORALTER CASING	CASING TEST AND CE				
OTHER:	OTHER Surface Con	nmingling			
10 D					

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per Commingling Order PLC-158, please be notified that the State "25-A", Well #3 is being commingling into the Conoco, Inc., SEMU Strawn battery, located in the SW/4 NE/4 (Unit G) of Section 25, T20S, R37E, Lea County, New Mexico. The State "25-A", Well #3 was completed in the North Hardy Strawn pool effective 7-8-00.

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		Laps R
		000
- AA	······································	
I hereby certify that the above is true and fourtes of the best of my knowledge and belie		£
BIGNATURE Mul. Lutcher TITL	E Legulatory Agent	DATE 7-11-00
TYPE OR PRINT NAME ANN E. Ritchie	TELEPHONE NO. 91	5 6846381

(This space for State Use)

Submit To Approp Sate Lease - 6 cop Foe Lease - 5 copi		E.	1 <b>01</b> 00	State of New	Mexico			Form C-105 Revised March 25, 1999					
District I 1625 N. French Dr	., Hobbs, NM ER240		Energy, Minerals and Natural Resources						WELL API NO.				
District II \$11 South First, Ad		C	OIL CONSERVATION DIVISION						30 025 34953				
Derret III	d., Aztoc, NM 87410		2040 South Pacheco						5. Indicate Type of Lease STATE I FEE				
District IV				Santa Fe, NM	<b>f 8</b> 7505			State Oil 8					
WELL	2043 South Pacheco, Sante Fc, NM 87505 WELL COMPLETION OR RECOMPLETION REPORT AND LOG										E 1402		
I II. IVDC OL WOL	IL Type of Well GAS WELL DRY OTHER										Name		
UIL W	ELL KAI GAS WE	LL DRY	(L)	OTHER						y			
b. Type of Com NEW WELL			.UG C		OTHER				State	"25-/	Ą ''		
2. Name of Opera CON	nor 10co, Inc.					<u> </u>		8. Well No.	 י				
3. Address of Ope									3				
· · ·		Suite 10	ากม	Midland, T	V 7070	c		9. Pool name o					
4. Well Location					· · · · · · · · · · · · · · · · · · ·			Nort	h Hard	y Str	awn		
Unit Lette	N :	330 Foct Fro	na The	South	Line	: <b>a</b> nd	23	10F	et From The	Wes	stLine		
Section 10 Date Studded	25	Townshi	e	205 R Compl. (Ready to Prod.)	ange 3	7E	N	(MPM	Lea		County		
6-3-00	6-18-00				13.	Elevations	(DF&	RKB, RT, GR	ctc.)	14. Elcv	. Casinghead		
15. Total Depth	16. Plug Ba	<u> </u>		)() Mukiple Compl. How	<u> </u>	3506							
79641	7960	)'	z	ones?	ману	18. Inter Drilled B		Rotary Tools X		Cabie	Tools		
19. Producing Inte 7722 - 773	4, 7782-779	ction - Top, Bot 16' Stray	tom, N Vn	lame		<del>ر</del>		2	0. Was Dire NO	1 xctional S	urvey Made		
21, Type Electric I	und Other Logs Run CL							22. Was Well Corod					
								ye					
23.			CA	SING RECOR	D (Rep	ort all s	strin	es set in w	ell}	<u> </u>			
easing siz	E WEIGH	T LB./FT. #		DEPTH SET 520'	<u>HOI</u>	E SIZE		CEMENTING RECORD AMOUNT PULL					
5 1/2"	17			959'	<u>12 1/4"</u> 7 7/8"		723 sx	<u>C1 C</u>	none				
								1495 sx Cl C none			ne		
										[			
24.		I	LIN	ER RECORD	·····								
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN		25. Size				PACKER SET		
l								2 7/8"	DEPTH ST 7824	-	TACKER SET		
26. Perforation re	cord (interval, size, a	nd mmber)		<u> </u>	27 : 4 01		500.4						
	7722-34, 77		Stra		DEPTH IN	TERVAL		ACTURE, CEMENT, SQUEEZE, ETC. AMOUNT AND KIND MATERIAL USED					
	, <u>,</u> , , , , , , , , , , , , , , , , ,	02-50	SUR	awn	7722-7796'			9700 gals NEFE HCL					
28				BDC	DUCT					117	20.5		
Date First Productio	m Pi	roduction Metho	od (Fla	wing, gas lift, pumping	g - Size and I	ype pump)		Well Status (	and or Sh		- <u> </u>		
7-8-00		pumpin						produ	ř.				
Date of Test	Hours Tested	Choke Size		Prod'a For	Oil - Bbl		Gas -		Water - Bbl	 L	Gas - Oil Batio		
8-28-00	24	n/a	/d Test Period			8 6		6 1 750					
Flow Tubing Casing Pressure Calculated 24- Oil - BbL Gas - MCF Water - Bb Press. Hour Rate							ater - Bbl.	Oil Cra	vity - A	PI-(Corr.)			
									1	38.2	2		
29. Disposition of G Sales	us (Sold, used for fue	t, venued, eic.)		<u> </u>	<u>_</u>	<u>_</u>		T	est Witnesse	₹ By			
30. List Attachments		 /				<u></u>					}		
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CC: SHEAR, PONCA, COST ASST, FIELD, FILE ROOM

PO Box 1980, Hobbs. NM 88241-1980 District II PO Drawer DD, Artesia, NM 88211-0719 District III 1000 Rio Brazos Rd. Aztec, NM 87410 District IV PO Box 2088, Santa Fe. NM 87504-2088

## State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION PO Box 2088 Santa Fe, NM 87504-2088 · . ,

Revised February 21, 19 instructions on b. Submit to Appropriate District Of: State Lease - 4 Cop Fee Lease - 3 Cop AMENDED REPOR

		W	ELL LC	CATIO	N AND AC	REAGE DEDI	CATION PI	ΔT		CONCEPTION		
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Certificate Number

Form C-1

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