

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

5. Lease Designation and Serial No.

LC 031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

E1402 & LC 031696A

8. Well Name and No.

State "25-A", Well #3

9. API Well No.

30 025 34953

10. Field and Pool, or Exploratory Area

North Hardy Tubb Drinkard

11. County or Parish, State

Lea, NM

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO, INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580, 684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Section 25, T20S, R37E, 330' FSL & 2310' FWL

**CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

**TYPE OF SUBMISSION**

☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

**TYPE OF ACTION**

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other COM status

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

The State 25A, Well #3 was initially completed in the North Hardy Strawn in July 2000. This well was permitted to go into the Conoco, Inc., SEMU "Strawn" battery located in Section 25, T20S, R37E by Commingling Order PLC-158 dated 12-4-2000 (copy attached). The well was recompleted in March 2001 to the North Hardy Tubb Drinkard.

This Sundry is filed to notify and rectify the status of the State "25-A", Well #3 - initially in the Strawn formation this well was under communitization: NM104018, an 80 acre track, Federal Lease Number LC 031696A and State Lease Number E 1402. When the well was recompleted to the Tubb it has a 40 acre track - State Lease Number E 1402 only.

The SEMU "Strawn" battery is permitted for production from the North Hardy Strawn, North Hardy Tubb Drinkard, Southeast Monument-Abo and South Skaggs Abo pools, as per order attached. The combination of the Strawn crude oil and the Tubb Drinkard crude oil does not adversely effect the price of the crude oil.

A copy of the Surface Commingling application was submitted to the BLM-Roswell with the Oil Conservation Division, Form C-103 on 7-11-00 (copy of Sundry Notice attached).

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

9-4-02

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(8)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



# NEW MEXICO ENERGY, MINERALS and NATURAL RESOURCES DEPARTMENT

GARY E. JOHNSON  
Governor  
Jennifer A. Salisbury  
Cabinet Secretary

Lori Wrotenbery  
Director  
Oil Conservation Division

## COMMINGLING ORDER PLC-158 5<sup>th</sup> Amendment

Conoco, Inc.  
10 Desta Drive, Suite 100W  
Midland, Texas 79705

Attention: Ms. Ann E. Ritchie

The above named company is hereby authorized to commingle North Hardy-Strawn (Oil - 96893), North Hardy Tubb-Drinkard (Oil - 96356), Southeast Monument-Abo (Oil - 96764) and South Skaggs-Abo (Oil - 56650) Pool production from the following leases:

- Lease: SEMU Well No. 134 (Federal Lease No. LC-031695A)  
Description: SW/4 of Section 30, Township 20 South, Range 38 East, NMPM;
- Lease: SEMU Well No. 135 (Federal Lease No. LC-031696A (Tract 1) and B-11349 (Tract 2))  
Description: SE/4 of Section 25, Township 20 South, Range 37 East, NMPM;
- Lease: SEMU Well No. 136 and State "25-A" Wells No. 3 and 5 (API No. 30-025-32156) (Federal Lease No. LC-031696A (Tract 1), B-230 (Tract 2) and E-1402 (Tract 3))  
Description: SW/4 and SE/4 SE/4 of Section 25, Township 20 South, Range 37 East, NMPM;
- Lease: DM Warren Well No. 137 (Federal Lease No. LC-031695A)  
Description: SW/4 of Section 30, Township 20 South, Range 38 East, NMPM;
- Lease: SEMU Wells No. 145, 146, 147 and 148 (Federal Lease No. LC-031696-A (Tract 1))  
Description: S/2 NW/4 of Section 25 and the E/2 SE/4 of Section 26, Township 20 South, Range 37 East, NMPM,

all located in Lea County, New Mexico.

Production shall be allocated to each lease by separately metering the production from each lease prior to commingling.

NOTE: This installation shall be installed and operated in accordance with the applicable provisions of Rule 309-B of the Division Rules and Regulations and the Division "Manual for

Administrative Order PLC-158

Conoco. Inc.

December 4, 2000

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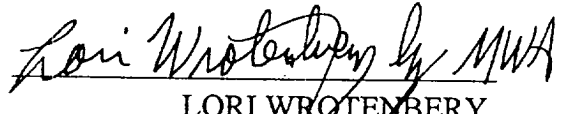
the Installation and Operation of Commingling Facilities." It is the responsibility of the producer to notify the transporter of this commingling authority.

REMARKS: The commingled production shall be stored and measured at the SEMU Strawn common tank battery facility located in the SW/4 NE/4 (Unit G) of Section 25, Township 20 South, Range 37 East, NMPM, Lea County, New Mexico.

FURTHER: The operator shall notify the supervisor of the Hobbs district office prior to implementation of the commingling process.

PROVIDING: Like approval from the State Land Office and the U.S. Bureau of Land Management is also required.

DONE at Santa Fe, New Mexico, on this 4<sup>th</sup> day of December, 2000.

  
LORI WROTEMBERY,  
Division Director

LW/MWA/kv

cc: Oil Conservation Division – Hobbs  
State Land Office – Oil & Gas Division  
U.S. Bureau of Land Management - Carlsbad



CC: SHEAR, PONCA, COST ASST, FIELD, ~~██████~~, FILE ROOM, COT

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
411 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30 025 34953  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. E 1402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:  
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER \_\_\_\_\_

b. Type of Completion:  
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER \_\_\_\_\_

2. Name of Operator  
Conoco, Inc.

3. Address of Operator  
10 Desta Dr., Suite 100W, Midland, TX 79705

4. Well Location  
Unit Letter N 330 Feet From The South Line and 2310 Feet From The West Line  
Section 25 Township 20S Range 37E NMPM Lea County

10. Date Spudded 6-3-00 11. Date T.D. Reached 6-18-00 12. Date Compl. (Ready to Prod.) recomple: 3-17-01 13. Elevations (DF & RKB, RT, GR, etc.) 3507' 14. Elev. Casinghead

15. Total Depth 7960' 16. Plug Back T.D. 7765' 17. # Multiple Compl. How Many Zones? 18. Intervals Drilled By 19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb @ 6505-6446' & Drinkard @ 6784-6810' w/2 SPF 20. Was Directional Survey Made no 21. Type Electric and Other Logs Run GR/CCL/CBL 22. Was Well Corod sidewall

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1520'	12 1/4"	723 SX C I C	none
5 1/2"	17#	7959'	7 7/8"	1495 SX C I C	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	6440'	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
Drinkard w/2 spf @ 6784-90' & 6804-10'			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	
Tubb w/2 spf @ 6505-6446'			6784-6810'	2000 gals 15% NEFE HCL	
			6446-6505'	53,000 gals Spectra G &	
				133,520# w/40000# 16/30 frac	

28. PRODUCTION							
Date First Production 3-17-01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 3-29-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 20	Water - Bbl 0	Gas - Oil Ratio 303
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity, API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales Test Witnessed By

30. List Attachments C-104, Sundry

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature  Printed Name Ann E. Ritchie Title Regulatory Agent Date 6-9-01

CC: SHEAR, PONCA, COST ASST, FIELD, ~~EDITOR~~, FILE ROOM

Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-103  
Revised 1-1-89

**District I**

P.O. Box 1980, Hobbs, NM 88240

**District II**

P.O. Drawer DD, Artesia, NM 88210

**District III**

1000 Rio Brazos Rd, Aztec, NM 87410

**OIL CONSERVATION DIVISION**

310 Old Santa Fe Trail, Room 206

Santa Fe, New Mexico 87503

WELL API NO.	30 025 34953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas No.	E1402
7. Lease Name or Unit Agreement Name	State "25-A"
8. Well No.	3
9. Pool Name or Wildcat	North Hardy Strawn

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	
2. Name of Operator Conoco, Inc.	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705 (915) 684-6381 or 686-5580	
4. Well Location Unit Letter <u>N</u> <u>330</u> Feet From The <u>South</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>25</u> Township <u>20S</u> Range <u>37E</u> NMPM <u>Lea</u> County	
10. Elevation (Show whether DF, RKB, GR, etc.) 3506'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PWG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PUNS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PURUORALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <u>Surface Commingling</u> <input checked="" type="checkbox"/>	

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

As per Commingling Order PLC-158, please be notified that the State "25-A", Well #3 is being commingling into the Conoco, Inc., SEMU Strawn battery, located in the SW/4 NE/4 (Unit G) of Section 25, T20S, R37E, Lea County, New Mexico. The State "25-A", Well #3 was completed in the North Hardy Strawn pool effective 7-8-00.

I hereby certify that the above is true and correct to the best of my knowledge and belief.

SIGNATURE

*Ann E. Ritchie*

TITLE

*Regulatory Agent*

DATE

*7-11-00*

TYPE OR PRINT NAME

*Ann E. Ritchie*

TELEPHONE NO.

*915 6846381*

(This space for State Use)

DATE

Submit To Appropriate District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-105  
Revised March 25, 1999

WELL API NO. 30 025 34953  
5. Indicate Type of Lease  
STATE ☒ FEE ☐  
State Oil & Gas Lease No. F 1402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____		7. Lease Name or Unit Agreement Name  State "25-A"	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____		8. Well No. 3	
2. Name of Operator Conoco, Inc.		9. Pool name or Wildcat North Hardy Strawn	
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705			
4. Well Location Unit Letter N 330 Feet From The South Line and 2310 Feet From The West Line Section 25 Township 20S Range 37E NMPM Lea County			
10. Date Spudded 6-3-00	11. Date T.D. Reached 6-18-00	12. Date Compl. (Ready to Prod.) 7-8-00	13. Elevations (DF& RKB, RT, GR, etc.) 3506' GR
14. Elev. Casinghead			
15. Total Depth 7964'	16. Plug Back T.D. 7960'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By Rotary Tools X Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name 7722-7734, 7782-7796' Strawn			20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CBL/CCL			22. Was Well Cored yes

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1520'	12 1/4"	723 sx C1 C	none
5 1/2"	17#	7959'	7 7/8"	1495 sx C1 C	none

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	7824'	

26. Perforation record (interval, size, and number) 2 spf @ 7722-34, 7782-96' Strawn			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 7722-7796' AMOUNT AND KIND MATERIAL USED 9700 gals NEFE HCL			

28. PRODUCTION							
Date First Production 7-8-00		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping				Well Status (Prod. or Shut-in) producing	
Date of Test 8-28-00	Hours Tested 24	Choke Size n/a	Prod'n For Test Period	Oil - Bbl 8	Gas - MCF 6	Water - Bbl 1	Gas - Oil Ratio 750
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.) 38.2	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sales  
Test Witnessed By

30. List Attachments  
C-104, logs, inclination survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief  
Signature *[Signature]* Printed Name *[Name]* Title *[Title]* Regulatory Agent Date 8-31-00

CC: SHEAR, PENNA, COST ASST, FIELD, FILE ROOM

District IV  
PO Box 2088, Santa Fe. NM 87504-2088

PO Box 2088  
Santa Fe, NM 87504-2088

Fee Lease - 3 Cof

☐ AMENDED REPORT

## WELL LOCATION AND ACREAGE DEDICATION PLAT

API Number 30-025-34953		2 Pool Code 96356	3 Pool Name North Hardy Tubb Drinkard	
4 Property Code 24385	5 Property Name State 25 A			6 Well Number # 3
7 OGRID No. 005073	8 Operator Name Conoco Inc., 10 Desta Drive, Ste. 100W, Midland, TX 79705-4500			9 Elevation 3507 GL

### 10 Surface Location

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
N	25	20S	37E		330	South	2310	West	Lea

11 Bottom Hole Location If Different From Surface		2510
Range	Latitude	Longitude

If Bottom Hole Location Is Different From Surface									
UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South line	Feet from the	East/West line	County
12 Dedicated Acres	13 Joint or Infil	14 Consolidation Code		15 Order No.					
40									

NO ALLOWABLE WILL BE ASSIGNED TO THIS COMPLETION UNTIL ALL INTERESTS HAVE BEEN CONSOLIDATED  
OR A NON-STANDARD UNIT HAS BEEN APPROVED BY THE DIVISION

16

OR A NON-STANDARD UNIT HAS BEEN APPROVED BY

2310'

330'

## 17 OPERATOR CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Signature *Kurt Maddox*

                     Kay Maddox

Printed Name \_\_\_\_\_  
Regulatory Agent \_\_\_\_\_

Title \_\_\_\_\_  
September 6, 2000

Date \_\_\_\_\_

## 18 SURVEYOR CERTIFICATION

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my belief.

Date of Survey

**Signature and Seal of Professional Surveyor:**

Certificate Number