

+Submit 3 Copies  
to Appropriate  
District Office

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C 103  
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION

P.O. Box 2088  
Santa Fe, New Mexico 87504-2088

WELL API NO.	025 34953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 1402
7. Lease Name or Unit Agreement Name	State 25 A
8. Well No.	3
9. Pool name or Wildcat	North Hardy Tubbs-Drinkard

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> OTHER	2. Name of Operator Conoco Inc.
3. Address of Operator 10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500	4. Well Location Unit Letter N 330 Feet From The South Line and 2310 Feet From The West Line Section 25 Township 20S Range 37E NMPM Lea County
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 3507'	

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER RECOMPLETION <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

10-25-00: MIRU - recompletion from Strawn to Tubbs-Drinkard. POOH w/pump. NDWH. NUBOP. Prep to POOH. SION.  
10-26-00: POOH w/prod tbg, prep to perforate Drinkard. SION.  
10-27-00: RUWL, RIH set CIBP @7700', dump bailed 35' cmt on CIBP, pressure tested to 3000 psi. Held. Perfed Drinkard 2 SPF @ 6784-90 & 6804-10'. Set packer @ 6686', prep to acidize. SIOWE.  
10-30-00: Acidized Drinkard w/2000 gals 15% NEFE HCL. Prep to swab. SION. 10-31-00: Swabbed.  
11-1-00: RIH w/5 1/2" RBP & set @6720'. Perforated Tubbs from 6505-6446' 2 SPF. SION.  
11-2-00: Set packer @ 6355', tested, acidized Tubbs. POOH. NDBOP, NUfrac valve. SION.  
11-3-00: Fraced Tubbs w/53,000 gals Spectra G 3500 & 133,520# 16/30 TLC RCS & 40,580# 16/30 SLC RCS. Flowback. SIOWE.  
11-8-00: Clean out hole, RIH w/tubing. Waiting on pump& equipment. SI.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Ann E. Ritchie TITLE Regulatory Agent DATE 6-09-01  
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO. 915 684-6381

(this space for State Use)

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_  
CONDITIONS OF APPROVAL, IF ANY:

2A w Hardy Strawn