

Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

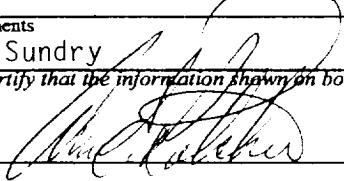
OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO.	30 025 34953
5. Indicate Type of Lease	STATE ☒ FEE ☐
State Oil & Gas Lease No.	E 1402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐					
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESRV. ☐ OTHER ☐					
2. Name of Operator Conoco, Inc.	7. Lease Name or Unit Agreement Name State 25A				
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705	8. Well No. 3				
4. Well Location Unit Letter N 330 Feet From The South Line and 2310 Feet From The West Line Section 25 Township 20S Range 37E NMPM Lea County	9. Pool name or Wildcat North Hardy Tubb-Drinkard				
10. Date Spudded 6-3-00	11. Date T.D. Reached 6-18-00	12. Date Compl. (Ready to Prod.) recomple: 3-17-01	13. Elevations (DF& RKB, RT, GR, etc.) 3507'	14. Elev. Casinghead	
15. Total Depth 7960'	16. Plug Back T.D. 7765'	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools x	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Tubb @ 6505-6446' & Drinkard @ 6784-6810' w/2 SPF					20. Was Directional Survey Made no
21. Type Electric and Other Logs Run GR/CCL/CBL					22. Was Well Cored sidewall

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1520'	12 1/4"	723 sx C I C	none
5 1/2"	17#	7959'	7 7/8"	1495 sx C I C	none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD
					SIZE DEPTH SET PACKER SET
					2 7/8" 6440' -
26. Perforation record (interval, size, and number)					
Drinkard w/2 spf @ 6784-90' & 6804-10'					
Tubb w/2 spf @ 6505-6446'					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED		
6784-6810'			2000 gals 15% NEFE HCL		
6446-6505'			53,000 gals Spectra G &		
			133,520# w/40,580# 16/30 frac		

28. PRODUCTION							
Date First Production 3-17-01		Production Method (Flowing, gas lift, pumping - Size and type pump) pumping			Well Status (Prod. or Shut-in) producing		
Date of Test 3-29-01	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 66	Gas - MCF 20	Water - Bbl 0	Gas - Oil Ratio 303
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sales						Test Witnessed By	
30. List Attachments C-104, Sundry							
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief							
Signature 		Printed Name Ann E. Ritchie Title Regulatory Agent				Date 6-9-01	

KZ

JG