Submit To Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

Form C-105
Revised March 25, 1999

WELL API NO. 30 025 34953

5. Indicate Type of Lease STATE [X] FEE [ ]

State Oil & Gas Lease No. E 1402

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL [X] GAS WELL [ ] DRY [ ] OTHER

b. Type of Completion: NEW WELL [X] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

7. Lease Name or Unit Agreement Name: State "25-A"

2. Name of Operator: Conoco, Inc.

8. Well No.: 3

3. Address of Operator: 10 Desta Dr., Suite 100W, Midland, TX 79705

9. Pool name or Wildcat: North Hardy Strawn

4. Well Location
Unit Letter N : 330 Feet From The South Line and 2310 Feet From The West Line

Section 25 Township 20S Range 37E NMPM Lea County

10. Date Spudded	11. Date T.D. Reached	12. Date Compl. (Ready to Prod.)	13. Elevations (DF& RKB, RT, GR, etc.)	14. Elev. Casinghead
6-3-00	6-18-00	7-8-00	3506' GR	

15. Total Depth	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools	Cable Tools
7964'	7960'			X	

19. Producing Interval(s), of this completion - Top, Bottom, Name: 7722-7734, 7782-7796' Strawn

20. Was Directional Survey Made: no

21. Type Electric and Other Logs Run: GR/CBL/CCL

22. Was Well Cored: yes

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8"	24#	1520'	12 1/4"	723 sx C1 C	none
5 1/2"	17#	7959'	7 7/8"	1495 sx C1 C	none

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	7824'	

26. Perforation record (interval, size, and number): 2 spf @ 7722-34, 7782-96' Strawn

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7722-7796'	9700 gals NEFE HCL

28 PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in)
7-8-00	pumping	producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
8-28-00	24	n/a		8	6	1	750

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)
						38.2

29. Disposition of Gas (Sold, used for fuel, vented, etc.): Sales

Test Witnessed By

30. List Attachments: C-104, logs, inclination survey

31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief

Signature [signature] Printed Name Ann E. Ritchie Title Regulatory Agent Date 8-31-00

JC

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

Received
Hobbs
MAR

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2705	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers	2956	T. Devonian		T. Menefee		T. Madison	
T. Queen	3520	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg	3778	T. Montoya		T. Mancos		T. McCracken	
T. San Andres	4006	T. Simpson		T. Gallup		T. Ignacio Otzte	
T. Glorieta	5266	T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry	5860	T. Gr. Wash		T. Morrison		T.	
T.Tubb	6351	T. Delaware Sand		T.Todilto		T.	
T. Drinkard	6669	T. Bone Springs		T. Entrada		T.	
T. Abo	6928	T. Rustler @ 1297'		T. Wingate		T.	
T. Wolfcamp		T. Strawn - 7601'		T. Chinle		T.	
T. Penn		T.		T. Permian		T.	
T. Cisco (Bough C)		T.		T. Penn "A"		T.	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....

No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
			Rustler	1297			
			Yates	2705			
			Seven Rivers	2956			
			Queen	3520			
			Penrose	3657			
			Grayburg	3778			
			San Andres	4006			
			Glorieta	5266			
			Blinebry Mkr	5860			
			Tubb Mkr	6351			
			Drinkard	6669			
			Abo	6928			
			Strawn	7601'			