

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.	30 025 34953
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	E 1402
7. Lease Name or Unit Agreement Name	State "25-A"
8. Well No.	3
9. Pool name or Wildcat	North Hardy Strawn
10. Elevation (Show whether DF, RKB, RT, GR, etc.)	3506'

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:
Oil Well ☒ Gas Well ☐ OTHER Injection

2. Name of Operator
Conoco Inc.

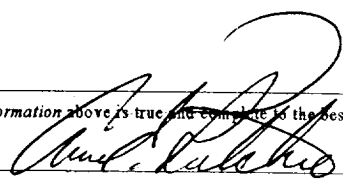
3. Address of Operator
10 Desta Dr. Ste 100W, Midland, Tx., 79705-4500

4. Well Location
Unit Letter N 520 Feet From The South Line and 1980 Feet From The West Line
Section 25 Township 20S Range 37E NMPM Lea County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)
3506'

11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
	CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/>
	OTHER Spud, surface casing, TD & production casing <input checked="" type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
6-3-00: Well spudded - 12 1/4" hole.
6-4-00: Ran 8 5/8" casing, cemented surface casing @ 1520', Class C cement, circulating 24 bbls to pit. WOC. Casing tested to 2000 psi.
6-18-00: Reached total depth of 7964'. Circulated & conditioned hole, rigged up to begin logging.
6-20-00: Ran 5 1/2", J-55, 17#, LT & C casing to total depth of 7964'. Pumped cement in single stage, 427 bbls lead slurry, 132 bbl tal slurry, displaced with 182 bbls fresh water. Bumped plug with 2200 psi, float held, circulated 107 bbls = 249 sx to surface. WOC. Rig released.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.
SIGNATURE  TITLE Regulatory Agent DATE 6-26-00
TYPE OR PRINT NAME Ann E. Ritchie TELEPHONE NO: 915 684-6381

(this space for State Use)
APPROVED BY _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: