

Submit 3 Copies To Appropriate District Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised March 25, 1999

WELL API NO.

30-025-34954

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.
B 2330-10

7. Lease Name or Unit Agreement
Name:

State "I"

8. Well No.

4

9. Pool name or Wildcat
Monument (Tubb)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator

Pecos River Operating, Inc.

3. Address of Operator 550 West Texas Ave., Suite 720
Midland, Texas 79701

4. Well Location

Unit Letter N: 800 feet from the South line and 1930 feet from the West line

Section 16 Township 20-S Range 37-E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)
3525' GL

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Test Paddock Perfs for DH commingling ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

Purpose: To test Paddock zone in preparation to DH commingle.

10-15-01 Well pumping 8 BO, 20 BW, 50 MCFD from Monument (Tubb) perfs 6417' - 6552'.

10-17-01 Set RBP @ 4850'. Perf Paddock @ 5173, 64, 60, 55, 40, 28, 19' (7 holes). Acidize Paddock perfs 5119 - 73' w/ 1200 gal 15% NEFE Acid. Run rods & pump.

10-18- to 11-13 Well pumped average of 175 BWPD. No oil or gas.

11-14-01 Set EZSU retainer at 5017'. Squeeze Paddock Perfs 5119' - 5173' w/ 100 sx Class "C" w/ FLA followed by 50 sx Class "C" Neat. Max press - 3400 psi. Drill out retainer & cement to 5173'. Test casing to 700 psi. OK.

11-17-01 Retrieve RBP @ 4850'. Ran tubing, rods & pump to 6582'.

11-25-01 Test pumped 12 BO, 25 BW, 61 MCFG from Tubb perfs 6417' - 6552'.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP Engineering & Production DATE 12-11-01

Type or print name William R. Huck

Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY _____ TITLE _____ DATE DEC 11 2001

Conditions of approval, if any: