

Submit 3 Copies To Appropriate District  
Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 South First, Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM  
87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

WELL API NO.  
30-025-34954

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.  
B2330-10

7. Lease Name or Unit Agreement Name:

State I

8. Well No.

4

9. Pool name or Wildcat

Monument (Tubb)

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☒ Gas Well ☐ Other

2. Name of Operator

Pecos River Operating Inc.

3. Address of Operator

550 W. Texas Ave., Suite 720  
Midland, Texas 79701

4. Well Location

Unit Letter \_\_\_\_\_ N: 800 \_\_\_\_\_ feet from the \_\_\_\_\_ South \_\_\_\_\_ line and \_\_\_\_\_ 1930 \_\_\_\_\_ feet from the \_\_\_\_\_ West \_\_\_\_\_ line

Section 16

Township 20S

Range 37E

NMPM

Lea

County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: Completion ☒

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompilation.

8-01-01 MIRU. Drill out cement plugs @ 0-125', 1157 - 1331', 3453-3733', 6236 - 6504'. Clean out to 7758'.

8-02-01 Ran 173 jts 5 1/2", 15.5 & 17#, casing to 7702'. Cement w/ 450 sx 50:50 poz:H w/ 10% gel followed by 930 sx 50:50 poz:H w/ 2% gel. Rig released.

8-08-01 Ran GR-CBL. TOC @ 2546'. Perf lower Abo 7412 - 7630' (13 holes), Acidize w/ 1500 gal 15% HCl. Swab well dry. Less than 1/2 bbl per hour. 50% oil cut.

8-13-01 Perf upper Abo 6956' - 7278' (20 holes). Acidize w/ 2200 gal 15% NEFE HCl. Swab well dry without recovering load.

8-16-01 Set CIBP @ 6890' w/ 35' cmt. Perf Tubb 6417 - 6552' (24 holes). Acidize w/ 4000 gal 15% HCl. Frac w/ 56,000 gal Delta 24 w/ 126,000# 20/40 Ottawa Sand. Flow back load.

8-26-01 Ran tubing, rods & pump. Start well pumping.

9-03-01 Test pumped 40 BO, 147 BLW, 84 MCF in 24 hrs.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE William R. Huck TITLE VP-Engr & Prod. DATE 9-11-01

Type or print name William R. Huck

Telephone No. (915) 620-8480

(This space for State use)

APPROVED BY Valerie Kautz TITLE FOUNDER/ENGINEER DATE 10-18-2001

Conditions of approval, if any: