Office District I	ct State of	State of New Mexico			Form C-103		
	••	Energy, Minerals and Natural Resources		Revised March 25, 199			
1625 N. French Dr., Hobbs, NM 88240 District II				WELL API NO.			
811 South First, Artesia, NM 88210				30-025-34954 5 Indicate Type	of Lense		
District III 1000 Rio Brazos Rd., Aztec, NM 87410	2040 Se	2040 South Pacheco			5. Indicate Type of Lease STATE X FEE		
District IV	Santa F	Santa Fe, NM 87505			6. State Oil & Gas Lease No.		
2040 South Pacheco, Santa Fe, NM 875				B2330-10			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				7. Lease Name or Unit Agreement Name:		ţ	
PROPOSALS.) 1. Type of Well: Oil Well X Gas Well Other				Strawnman 16 State			
2. Name of Operator	von Oniei			8. Well No. 1			
Southwestern Energy Production	n Company						
 Address of Operator N. Sam Houston Parkway East, Suite 300 – Houston, TX 77032 				8. Pool name or Wildcat			
4. Well Location	East, Suite 300 – Houston,	IA //U32	2	Cass Pen			
	_:_800feet from the	<u>S</u> 1	ine and <u>1930</u>	feet from the	W line		
Section 16	Township 20	0S Ra	nge 37E	NMPM Lea	County		
	10. Elevation (Show v			.)			
	3525 GR	·			<u>a</u>		
	k Appropriate Box to Inc	dicate N					
NOTICE OF PERFORM REMEDIAL WORK	INTENTION TO:	. []	SUBS	SEQUENT REF	PORT OF: ALTERING CAS	ING F	
ENI ONIVI NEIVIEDIAL WORK	- I EUG AND ADAINDON		HEWEDIAL WORK	`	ALTERING CAS	NG L	
TEMPORARILY ABANDON [☐ CHANGE PLANS		COMMENCE DRII	LING OPNS. X	PLUG AND	_ ⊏	
PULL OR ALTER CASING [MULTIPLE COMPLETION		CASING TEST AN		ABANDONMENT	_	
OTHER:			OTHER:			_	
2. Describe proposed or comp of starting any proposed wo or recompilation.	oleted operations. (Clearly stark). SEE RULE 1103. For i	tate all per Multiple (rtinent details, and gi Completions: Attach	ive pertinent dates, i wellbore diagram o	ncluding estimate of proposed compl	date etion	
3/10/00 thru 3/12/00							
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class (@ 9:00 am CST on 3/10/00 C + 2% S1 + 0.25 pps D29.). Drill & Tail w/ 9	survey to 1,207'. R sx 15:85 POZ Ciass	un 8 5/8", 32#, J-55 C + 2% S1 + 0.25 _I	6, STC csg to 1,20° ops D29. WOC 18	7'. 1 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class (Tst csg to 1500 psi. OK.	@ 9:00 am CST on 3/10/00 C + 2% S1 + 0.25 pps D29.). Drill & Tail w/ 9	survey to 1,207'. R sx 15:85 POZ Class	un 8 5/8", 32#, J-55 C + 2% S1 + 0.25 _I	i, STC csg to 1,20' ops D29. WOC 18	7'. } hrs.	
3/10/00 thru 3/12/00 Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class of Tst csg to 1500 psi. OK. 3/12/00 thru 3/24/00 Drill to 7,850'. TD @ 4:15 pm of	C + 2% S1 + 0.25 pps D29.	Tail w/9	sx 15:85 POZ Class	un 8 5/8", 32#, J-55 C + 2% S1 + 0.25 p	i, STC csg to 1,20' ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class (Tst csg to 1500 psi. OK. 3/12/00 thru 3/24/00	C + 2% S1 + 0.25 pps D29.	Tail w/9	sx 15:85 POZ Class	un 8 5/8", 32#, J-55 C + 2% S1 + 0.25 p	i, STC csg to 1,20 ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class (Tst csg to 1500 psi. OK. 3/12/00 thru 3/24/00	C + 2% S1 + 0.25 pps D29.	Tail w/9	sx 15:85 POZ Class	un 8 5/8", 32#, J-55 C + 2% S1 + 0.25 p	i, STC csg to 1,20 ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Emt w/635 sx 15:85 POZ Class (Ist csg to 1500 psi. OK. 6/12/00 thru 3/24/00 Orill to 7,850'. TD @ 4:15 pm o	C + 2% S1 + 0.25 pps D29.	Tail w/ 9	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 p	5, STC csg to 1,20 ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class of St csg to 1500 psi. OK. 3/12/00 thru 3/24/00 Drill to 7,850'. TD @ 4:15 pm of hereby certify that the information of the state of the st	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 p	5, STC csg to 1,20 ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class of St csg to 1500 psi. OK. 6/12/00 thru 3/24/00 Orill to 7,850'. TD @ 4:15 pm of the set of the state of the stat	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 pe and belief. DATE	ops D29. WOC 18	7'. 3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class Cast csg to 1500 psi. OK. /12/00 thru 3/24/00 Drill to 7,850'. TD @ 4:15 pm of the cast cast cast cast cast cast cast cast	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 p	ops D29. WOC 18	3 hrs.	
Set 14" conductor @ 57'. Spud Emt w/635 sx 15:85 POZ Class 0 Est csg to 1500 psi. OK. 3/12/00 thru 3/24/00 Drill to 7,850'. TD @ 4:15 pm of	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 pe and belief. DATE	ops D29. WOC 18	3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class of St csg to 1500 psi. OK. 8/12/00 thru 3/24/00 Drill to 7,850'. TD @ 4:15 pm of the set of t	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 pe and belief. DATE	ops D29. WOC 18	3 hrs.	
Set 14" conductor @ 57'. Spud Cmt w/635 sx 15:85 POZ Class of St csg to 1500 psi. OK. 6/12/00 thru 3/24/00 Orill to 7,850'. TD @ 4:15 pm of the space for State use)	C + 2% S1 + 0.25 pps D29. on 3/22/00. Log & run DST.	Tail w/ 9 Prepare	sx 15:85 POZ Class to plug.	C + 2% S1 + 0.25 pe and belief. DATE	281-618-4733	3 hrs.	

