

(November 1983)

(formerly 9-330)

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. ON

1625 N. Fr

SUBMIT IN DUPLICATE

Hobbs, NM 88240

For approval.

Budget Bureau No. 1004-0137

Expires August 31, 1985

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL:

OIL

WELL ☒

GAS

WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION:

NEW

WELL ☒

WORK

OVER ☐

DEEP-

en ☐

PLUG

BACK ☐

DIFF.

RESVR ☐OTHER ☐

2. NAME OF OPERATOR

CONOCO INC.

3. ADDRESS OF OPERATOR

10 DESTA DR. STE 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

2310' FSL & 1850' FWL, Unt. Ltr. K

At top prod. interval reported below

At total depth

14. PERMIT NO.

DATE ISSUED

2-24-00

15. Date Spudded

4-16-00

16. Date T.D. Reached

4-30-00

17. DATE COMP (Ready to prod)

5-26-00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

3494' GR

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7831'

21. PLUG, BACK T.D., MD & TVD

7830'

22. IF MULTIPLE COMPL., HOW MANY*

23. INTERVALS

DRILLED BY

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Strawn perforated from 7568-7644'

25. WAS DIRECTIONAL SURVEY MADE

n/a

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CCL/CBL

27. WAS WELL CORED

no

28.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB. IFT	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	Amount Pulled
8 5/8"	24#	1525'	12 1/4"	554 sx	none
5 1/2"	17#	7831'	7 7/8"	1717 sx	none

29.

LINER RECORD

Size	TOP (MD)	BOTTOM (MD)	SACKS CEMENT	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2 7/8"	7468'	7468'

31. PERFORATION RECORD (Interval, size and number)

Strawn @ 7568-7574', 7592-7606', 7628-7644'.

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

DEPTH INTERVAL (MD)

7568 - 7644'

AMT. AND KIND OF MATERIAL USED

3000 gals 15% NaFE HCL, 1000 gals 20% NEFE HCL & 7000 gals & 14,000 gals 20% acid

33.*

PRODUCTION

33.*		PRODUCTION METHO (Flowing, gas lift pumping - size and type of pump)				WELL STATU (Producing or shut-in)		PROD	
DATE FIRST PRODUCTION 5-26-00		flowing							
DATE OF TEST 5-30-00		HOURS TESTED 24	CHOKE SIZE 18/64"	PROD'N. FOR OIL-- BBL. TEST PERIOD 385		GAS--MCF 348		WATER -- BBL. 18	GAS-OIL RATIO 904
FLOW. TUBING PRESS. 560		CASING PRESSURE 0	CALCULATED 24-HOUR RATE	OIL -- BBL. ACCEPTED 503 95 150		GAS -- MCF.		WATER -- BBL.	OIL GRAVITY-API (CORR.)

34. DISPOSITION OF GAS

(Sold, used for fuel, vented, etc)

sales

35. LIST OF ATTACHMENTS

C-104, inclination, logs

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 6-19-00

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
			Conoco, Inc., Meyer B 31, Well #5, 30 025 34960, North Hardy Strawn, 5-26-00

38.

GEOLOGIC MARKERS

NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH
Rustler	1388	
Yates	2708	
Seven Rivers	2962	
Queen	3538	
Penrose	3670	
Grayburg	3832	
San Andres	4052	
Glorieta	5278	
Blaineby Marker	6365	
Drinkard	6670	
Abo	6962	
Strawn	7552	

RECEIVED

JUN 23 2000

BLM
ROSWELL, NM