

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT  
M. Oil Cons. Division  
1625 N. French Dr.  
Albuquerque, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
CONOCO INC.

3. Address and Telephone No.  
10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)  
Section 30, T20S, R38E, 400' FSL & 990' FWL

5. Lease Designation and Serial No.  
LC 031695A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
D M Warren, Well #137

9. API Well No.  
30 025 34963

10. Field and Pool, or Exploratory Area  
North Hardy Strawn

11. County or Parish, State  
Lea County, NM

CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

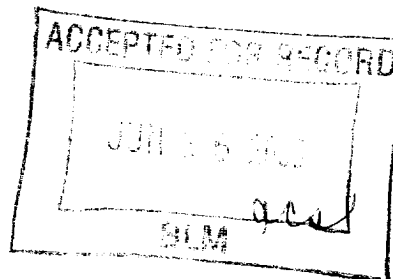
TYPE OF SUBMISSION	TYPE OF ACTION	
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Abandonment	<input type="checkbox"/> Change of Plans
<input checked="" type="checkbox"/> Subsequent Repon	<input type="checkbox"/> Recompletion	<input type="checkbox"/> New Construction
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Plugging Back	<input type="checkbox"/> Non-Routine Fracturing
	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> Water Shut-Off
	<input type="checkbox"/> Altering Casing	<input type="checkbox"/> Conversion to Injection
	<input checked="" type="checkbox"/> Other TD & ran production casing	<input type="checkbox"/> Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

Total Depth and casing depth reported 6-9-00, need to report cementing volumes & material.

5-18-00: 7872', 7", 23#, casing cemented with 1st stage - pumped 36 bbls mud clean l for preflush, 5 bbls H2O, 19 bbls cement, 15 bbls H2O, 292 brine, bump plug @ 900 psi, pump 2 bbls brine, open DV tool, circulated. 2nd stage - pumped 10 bbls H2O, 461 bbls lead cement, 68 bbls tail cement, displaced with 286 bbls H2O & 10 bbls brine from pit. Bump plug w/3700 psi. Circulated 258 sx to pit. WOC, for completion. Rig released 5-19-00.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

6-12-00

(This space for Federal or State office use)

Approved by

Conditions of approval if any:

Signature

Title

DAVID L. WILLIAMS  
DISTRICT MANAGER

Date

BLM(6), BRK

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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**RECEIVED**

JUN 1 2 2010

**BLM**

**ROSWEIL, NM**