M.M. Oil Cons. Division 1625 N. Fr. ch Dr. Hobbs, NM 08240

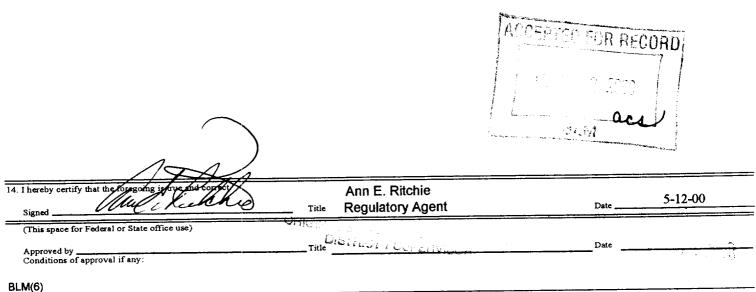
FORM APPROVED

Form 3160-5 June 1990)	<u> </u>	OF THE INTERIOR	Budget Bureau No. 1004-0135 Expires: March 31,1993
		ND MANAGEMENT	5. Lease Designation and Seriai No.
		ID REPORTS ON WELLS	LC 031695A
Do not use this forn Us	6. If Indian, Allotee or Tribe Name		
	7. If Unit or CA, Agreement Designation		
1. Type of Well Oil Gas Well Well	8. Well Name and No.		
2. Name of Operator	D M Warren, Well #137		
co	9. API Well No.		
3. Address and Telephone No.	30 025 34963		
10 DESTA DR. S	10. Field and Pool, or Exploratory Area		
4. Location of Well (Footage	North Hardy Strawn		
	11. County or Parish, State		
			Lea County, NM
In CHECK A	PPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE, REP	PORT, OR OTHER DATA
TYPE OF S	TYPE OF SUBMISSION TYPE OF ACTION		ON
Notice of I	Intent	Abandonment Recompletion	Change of Plans New Construction
Subsequen	nt Repon	Plugging Back Casing Repair	Non-Routine Fracturing Water Shut-Off
Final Abas	ndonment Notice	Altering Casing Other Spud & Surface casing	Conversion to Injection Dispose Water Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

5-2-00: Moved in, rigged up, spudded 12 1/4" hole.

5-3-00: Ran 9 5/8" casing to total depth of 1485'. Cemented with 400 sx Cl lead cement, tailed with 150 sx Cl C cement. Displaced with 112 bbls of fresh water, bumped plug and floats held. Circulated 60 sx of cement to reserve pit. WOC, tested BOP to 300 & 2000 psi, tested annular to 1000 psi., tested casing to 1500 psi -held good.



11.15 E. 2.778% Sow

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