

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO. 30-025-34968
5. Indicate Type of Lease STATE ☐ FEE ☒
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Marlboro
8. Well No. 1
9. Pool name or Wildcat House, Abo

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐		13. Elevations (DF & RKB, RT, GR, etc.) 3601 GR	
b. Type of Completion: NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐		14. Elev. Casinghead 3601	
2. Name of Operator Capataz Operating Inc		18. Intervals Drilled By Rotary Tools ☒ Cable Tools ☐	
3. Address of Operator PO Box 10549, Midland, TX 79705		20. Was Directional Survey Made No	
4. Well Location Unit Letter C : 795 Feet From The North Line and 1980 Feet From The West Line Section 14 Township 20S Range 38E NMPM Lea County		22. Was Well Cored Yes - Sidewall	
10. Date Spudded 3/25/00	11. Date T.D. Reached 04/04/00	12. Date Compl. (Ready to Prod.) 6/27/00	17. If Multiple Compl. How Many Zones?
15. Total Depth 7860	16. Plug Back T.D. 7860	21. Type Electric and Other Logs Run CNDL, DLL	
19. Producing Interval(s), of this completion - Top, Bottom, Name Abo			

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8	24#	1635	12-1/4	705 sx "C" 4% gel, 225 SX "C"	
5-1/2	15.5# & 17#	7860	7-7/8	205SX 35/65 "POZ" "C" +504 SX 50/50 Poz "C"	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
7220-7733
150 shots

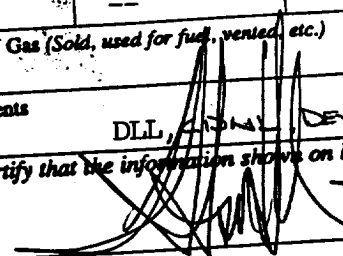
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
7220-7733	8575 gals 20% HCL 22250 gals 28% SXE

PRODUCTION

28. Date First Production 06/28/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Prod	
Date of Test 06/30/00	Hours Tested 24	Choke Size ---	Prod'n For Test Period ---	Oil - Bbl. 40	Gas - MCF 97	Water - Bbl. 62	Gas - Oil Ratio 2425
Flow Tubing Press. ---	Casing Pressure ---	Calculated 24-Hour Rate 40	Oil - Bbl. 40	Gas - MCF 97	Water - Bbl. 62	Oil Gravity - API - (Corr.) 38 degrees	
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold						Test Witnessed By H Scott Davis	

30. List Attachments
DLL, ADONIS DEVIATION REPORT

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name H Scott Davis Title Agent Date 7-6-00

