

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

DISTRICT I

P.O. Box 1980, Hobbs, NM 88240

DISTRICT II

P.O. Drawer DD, Artesia, NM 88210

DISTRICT III

1000 Rio Brazos Rd, Aztec, NM 87410

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

WELL API NO.
30-025-34970

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.
N/A

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____				7. Lease Name or Unit Agreement Name Howser	
b. Type of Completion: NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF RESVR <input type="checkbox"/> OTHER _____					
2. Name of Operator Trilogy Operating, Inc				8. Well No. 1	
3. Address of Operator P.O. Box 7606, Midland, Texas 79708				9. Pool name or Wildcat House - Blinebry	
4. Well Location Unit Letter <u>J</u> <u>1980</u> Feet From The <u>South</u> Line and <u>1980</u> Feet From The <u>East</u> Line Section <u>1</u> Township <u>20S</u> Range <u>38E</u> NMPM <u>Lea</u> County					
10. Date Spudded 03/14/00	11. Date T.D. Reached 04/03/00	12. Date Compl. (Ready to Prod.) 05/04/00	13. Elevations (DF & RKB, RT, GR, etc.) 3484 GR	14. Elev. Casinghead 3484	
15. Total Depth 7900	16. Plug Back T.D. 6300	17. If Multiple Compl. How Many Zones? <u>0</u>	18. Intervals Drilled By Rotary Tools <input checked="" type="checkbox"/> Cable Tools	20. Was Directional Survey Made Yes	
19. Producing Interval(s), of this completion - Top, Bottom, Name 6042' - 6083' - Blinebry				22. Was Well Cored No	
21. Type Electric and Other Logs Run DLL & CNL					

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	23	1507	12 1/4	700 sx	0
5 1/2	15.50 & 17.00	7900	7 7/8	1891 sx	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8	6280	N/A

26. Perforation record (interval, size, and number) 6042' - 6083' 1 spf - total 48 holes - 0.42"	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	6042'-6083'	1500 gals 15%
		7500 gals 20% HCL + 20% Xylene

28. PRODUCTION							
Date First Production 05/04/00		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping - 2 1/2" x 1.5" x 18' RHBC				Well Status (Prod. or Shut-in) Prod	
Date of Test 05/15/00	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - BbL 5	Gas - MCF 55	Water - BbL 0	Gas - Oil Ratio 11000
Flow Tubing Press. 35	Casing Pressure 35	Calculated 24-Hour Rate	Oil - BbL 5	Gas - MCF 55	Water - BbL 0	Oil Gravity - API - (Corr.) 41.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Dynegy

Test Witnessed By
Roy Peugh

30. List Attachments
Deviation Survey's, Electric Logs, C-104

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Michael G. Mooney Printed Name Michael G. Mooney Title Consulting Engineer Date 05/22/00