

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
I geology, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
4. API Number 30 - 0 25 34976		5. Pool Name North Hardy Tubb Drinkard	
7. Property Code 13492		9. Well Number 145	
3. Reason for Filing Code NW 8-25-00		6. Pool Code 96356	
8. Property Name SEMU			

II. 10. Surface Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
E	25	20S	37E		1830'	North	810'	West	Lea

11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F	P								
12 Lse Code F	13. Producing Method Code P	14. Gas Connection Date 8-25-00	15. C-129 Permit Number	16. C-129 Effective Date	17. C-129 Expiration Date				

III. Oil and Gas Transporters

18 Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
037480	EOTT Eng Pipeline LP (PL) P.O. Box 1188, Houston, TX 77251-1188	2824131	O	Sec 30, T20S, R38E
024650	Dynergy Midstream Services LTD Part. 6 Desta Dr., #3300, Midland, TX 79705	2824132	G	Sec 30, T20S, R38E

IV. Produced Water

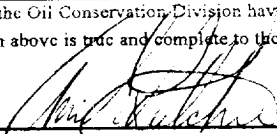
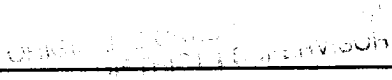
23. POD	24. POD ULSTR Location and Description
0768950	Sec 19, T20S, R38E

V. Well Completion Data

25 Spud Date 6-20-00	26 Ready Date 8-25-00	27. TD 7400'	28. PBTD 7400'	29. Perforations 6500-6562'
30. Hole Size	31. Casing & Tubing Size	32. Depth Set	33. Sacks Cement	
12 1/4"	8 5/8"	1530'	723 sx	
7 7/8"	5 1/2"	7400'	1889 sx	

VI. Well Test Data

34. Date New Oil 8-25-00	35. Gas Delivery Date 8-25-00	36. Test Date 9-11-00	37. Test Length 24	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil 144	42. Water 126	43. Gas 55	44. AOF	45. Test Method

[I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION Approved by: 	
Printed name: Ann E. Ritchie		Title	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date: 	
Date: 9-20-00	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date

