

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Energy, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco, Inc., 10 Desta Dr., Suite 100W Midland, TX 79705		2. OGRID Number 005073	
3. Reason for Filing Code DHC: 2-24-02			
4. API Number 30 - 0 25 34977	5. Pool Name South Skaggs Abo		6. Pool Code 56650
7. Property Code 13493	8. Property Name SEMU		9. Well Number 146

II. 10. Surface Location

UL or Lot No. F	Section 25	Township 20S	Range 37E	Lot. Idn.	Feet from the 1980'	North/South Line North	Feet from the 1830'	East/West Line West	County Lea
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11. Bottom Hole Location

UL or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
12. Lse Code F	13. Producing Method Code pumping		14. Gas Connection Date 2-24-02		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Pipeline ICT (Trucks) 502 NW Ave., Levelland, TX 79336-3914	2824131	O	Section 25, T20S, R37E
024650	Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705	2827406	G	Section 25, T20S, R37E

IV. Produced Water

23. POD 0768950	24. POD ULSTR Location and Description Section 25, T20S, R37E
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V. Well Completion Data

25. Spud Date 9-29-00	26. Ready Date DHC 2-24-02	27. TD 7700'	28. PBTD 7614'	29. Perforations 7100-7134'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1513'		33. Sacks Cement 187 bbls
7 7/8"	5 1/2"	7700'		631 bbls
Bridge plug over Abo formation removed - no added production.		DHC order 2928		

VI. Well Test Data

34. Date New Oil	35. Gas Delivery Date	36. Test Date no allocation to Abo	37. Test Length	38. Tbg. Pressure	39. Csg. Pressure
40. Choke Size	41. Oil	42. Water	43. Gas	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief
Signature: *Ann E. Ritchie*

Printed name: *Ann E. Ritchie*
Title: Regulatory Agent 915 684-6381, 686-5580
Date: 9-6-02 Phone: 686-5580/684-6381

OIL CONSERVATION DIVISION

Approved by ORIGINAL SIGNED BY

GARY W. WINK
OC FIELD REPRESENTATIVE II/STATE MANAGER

Approval Date: SEP 18 2002

47. If this is a change of operator fill in the OGRID number and name of the previous operator

Previous Operator Signature	Printed Name	Title	Date
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