	DEPARTMENT OF	THE INTERIOR N.M. OII CONS. D	FORM APPROVED Bud get Bur eau N o. 10 04-0135
	BURFALLOFIAND	MANAGEMENT 1625 N. French	Expires: March 3 1 ,1993
	DEREAG OF LARE	MANAGEMENT JUE NIA 882	5. Le as e Designation and Seriai No.
S	SUNDRY NOTICES AND	REPORTS ON WELLS	LC 031696 A
	• • • = =	REPORTS ON WELLS o deepen or reentry to a different reservoir. RMIT—" for such proposals	6. If Indian Allonee or Tribe Name
	SUBMIT IN T	RIPLICA TE	7. If Unit of CA, Agreement Designat
1. Type of Well			
	Other	······································	8. Well Name and No.
2 Name of Operator CONOCO INC CONOCO INC.			SEMU # 146
3 Address and Tel ephone No.	· · · · · · · · · · · · · · · · · · ·		30-025-34977
10 DESTA DR. ST	E. 100W, MIDLAND, TX.	79705-4500 (915) 686-5424	10. Field and Pool, or Exploratory Area
4. Location of Well (Footage. Sec., T.R. M. or Survey Description) Section 25, T-20-S, R-37-E			N.Hardy Tubb Drinkard
			11. County o: Parish, State
	1980' FNL &	1830' FWL	The obtainty of Tarish, State
			Les Co. NM
			Lea Co., NM
		INDICATE NATURE OF NOTICE, REPO	RI, OR OTHER DATA
	BMISSION	TYPE OF ACTION	
Notice of Int	ent	Abandonment	Change of Plans
		Recompletion	New Construction
Subsequent R	Repon	Plugging Back	Non-Reutine Fracrunng
<b>L_1</b>		Casing Re pair	W ate r Shut -Off
Final Abando	onment Notice	Altering Casing	Conversion to Injection
		Other Pull RBP	Dispose Water
			IN ole: Reportes uits of multiplec ompition on Completion or Recompletion Report and Log fi
give subservice robations	@ 6800' over Abo perforation	details, and give pertinent dates, including estimated date of startin for all markers and zon es per tinent to this work)* NS	g any proposed work. If well is directionally c
2-20-02 Pulled RBP set ( 2-21-02 Well put back of This well has a DHC Ord RBP was pulled and the	<ul> <li>@ 6800' over Abo perforation</li> <li>n production</li> <li>der # 2928 that allocates production, well put back on production,</li> </ul>	ns huction % to the Abo and Tubb/Drinkard. Howey there was no production increase therefore all cu	g any proposed work. If well is directionally o yer, when the urrent
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