

District I
PO Box 1980, Hobbs, NM 88241-1980
District II
PO Drawer DD, Artesia, NM 88211-0719
District III
1000 Rio Brazos Rd. Aztec, NM 87410
District IV
PO Box 2088, Santa Fe NM 87504-2088

State of New Mexico
Regulatory, Minerals & Natural Resources Department
OIL CONSERVATION DIVISION
PO Box 2088
Santa Fe, NM 87504-2088

Form C-104
Revised February 10, 1994
Instructions on back:
Submit to Appropriate District Office
5 Copies
☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

1. Operator name and Address Conoco Inc. 10 Desta Dr. Ste 100W Midland, Tx. 79705-4500		2. OGRID Number 005073	
		3. Reason for Filing Code RC 03/01	
4. API Number 30 - 025 34977	5. Pool Name North Hardy Tubb Drinkard		6. Pool Code 96356
7. Property Code 13493	8. Property Name SEMU		9. Well Number 146

II. 10. Surface Location

11. or Lot No. F	Section 25	Township 20S	Range 37E	Lot. Idn.	Feet from the 1980'	North/South Line North	Feet from the 1830'	East/West Line West	County Lea
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11. Bottom Hole Location

11. or Lot No.	Section	Township	Range	Lot. Idn.	Feet from the	North/South Line	Feet from the	East/West Line	County
F									
12. Use Code F	13. Producing Method Code pumping		14. Gas Connection Date 03/01		15. C-129 Permit Number		16. C-129 Effective Date		17. C-129 Expiration Date

III. Oil and Gas Transporters

18. Transporter OGRID	19. Transporter Name and Address	20. POD	21. O/G	22. POD ULSTR Location and Description
138648	Amoco Intercompany Trucking P.O.Box 702068, Tulsa, OK 71470	2824131	O	Sec 23, T20S, R37E
024650	Dynegy Midstream Services, LP, 6 Desta Dr., #3300, Midland, TX 79705	2827406	G	Sec 25, T20S, R37E

IV. Produced Water

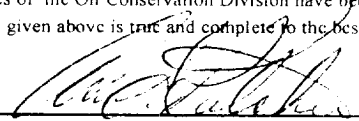
23. POD 0768950	24. POD ULSTR Location and Description Sec 25, T20S, R37E
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V. Well Completion Data

25. Spud Date 9-29-00	26. Ready Date 3-26-01	27. TD 7700'	28. PBTD 6800'	29. Perforations 6490-6647'
30. Hole Size 12 1/4"	31. Casing & Tubing Size 8 5/8"	32. Depth Set 1513'		33. Sacks Cement
7 7/8"	5 1/2"	7700'		

VI. Well Test Data

34. Date New Oil 3-26-01	35. Gas Delivery Date 3-26-01	36. Test Date 3-27-01	37. Test Length 24	38. Tbg. Pressure 85	39. Csg. Pressure
40. Choke Size	41. Oil 22	42. Water 45	43. Gas 20	44. AOF	45. Test Method

I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief Signature: 		OIL CONSERVATION DIVISION	
Printed name: Ann E. Ritchie		Approved by: 	
Title: Regulatory Agent 915 684-6381, 686-5580		Approval Date: NOV 05 2001	
Date: 10-17-01	Phone: (915) 684-6381		
47. If this is a change of operator fill in the OGRID number and name of the previous operator			
Previous Operator Signature	Printed Name	Title	Date