

(November 1983)
(formerly 9-330)UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

Form approved:

Budget Bureau No. 1004-0137

Expires August 31, 1985

5. LEASE DESIGNATION AND SERIAL NO.
LC 031696 A

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NM 710412

8. FARM OR LEASE NAME

SEMU, Well #146

9. API NO

30 025 34977 82

10. FIELD AND POOL, OR WILDCAT

North Hardy Tubb Drinkard

11. SEC., T., R., M. OR BLOCK AND SURVEY
OR AREA

Sec. 25, T20S, R37E

12. COUNTY OR
PARISH

Lea

13. STATE

New Mexico

1a. TYPE OF WELL

OIL
WELL ☒GAS
WELL ☐DRY ☐OTHER ☐

1b. TYPE OF COMPLETION

NEW
WELL ☐WORK
OVER ☐DEEP-
en ☐PLUG
BACK ☒DIFF.
RESVR. ☐OTHER ☐

2. NAME OF OPERATOR

Conoco, Inc.

3. ADDRESS OF OPERATOR

10 Desta Dr., Suite 100W, Midland, TX 79705

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*

At surface

1980' FNL & 1830' FWL

At top prod. interval reported below

At total depth

14. PERMIT NO

DATE ISSUED

15. Date Spudded

9-29-00

16. Date T.D. Reached

10-16-00

17. DATE COMP (Ready to prod)

Recoml: 12-14-00

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)

19. ELEV. CASINGHEAD

20. TOTAL DEPTH, MD & TVD

7700'

21. PLUG, BACK T.D., MD & TVD

6800'

22. IF MULTIPLE COMPL.,
HOW MANY*23. INTERVALS
DRILLED BY

ROTARY TOOLS

CABLE TOOLS

X

24. PRODUCING INTERVAL(S), OF THIS COMPLETION -- TOP, BOTTOM, NAME (MD & TVD)*

Tubb @ 6490 - 6647'

25. WAS DIRECTIONAL
SURVEY MADE
no

26. TYPE ELECTRIC AND OTHER LOGS RUN

GR/CBL/CCL

27. WAS WELL CORED

no

28. CASING RECORD (Report all strings set in well)

| CASING SIZE | WEIGHT, LB. IFT. | DEPTH SET (MD) | HOLE SIZE | CEMENTING RECORD | Amount Pulled |
|-------------|------------------|----------------|-----------|------------------|---------------|
| 8 5/8" | 24# | 1513' | 12 1/4" | 187 bbls | none |
| 5 1/2" | 17# | 7700' | 7 7/8" | 631 bbls | none |

29. LINER RECORD

| Size | TOP (MD) | BOTTOM (MD) | SACKS CEMENT | SCREEN (MD) | 30. TUBING RECORD |
|------|----------|-------------|--------------|-------------|-------------------|
| | | | | | SIZE |
| | | | | | DEPTH SET (MD) |
| | | | | | PACKER SET (MD) |

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

6490-6510, 6514-18, 6521-31, 6555-64,
6603-10, 6621-24, 6642-47'

32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.

| DEPTH INTERVAL | MD | AMT. AND KIND OF MATERIAL USED |
|----------------|----|-----------------------------------|
| 6490 - 6647' | | 4500 gals NEFE HCL & gall sealers |
| | | 55,000 gals gel & 173,360 sand |

33. PRODUCTION

| | | | | | | | |
|----------------------------------|-----------------------|--|--|--|----------------|---|-------------------------|
| DATE FIRST PRODUCTION 3-26-01 | | PRODUCTION METHOD (Flowing, gas lift pumping - size and type of pump) pumping | | | | WELL Status (Producing or shut-in) Producing | |
| DATE OF TEST 3-27-01 | HOURS TESTED 24 | CHOKE SIZE | PROD'N FOR OIL-- BBL TEST Period 22 | | GAS--MCF 20 | WATER -- BBL 45 | GAS-OIL RATIO 909 |
| FLOW TUBING PRESS | CASING PRESSURE 85 | CALCULATED 24-HOUR RATE | OIL-- BBL | | GAS -- MCF | WATER -- BBL | OIL GRAVITY-API (CORR.) |

34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)

sales

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

C-104

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED

TITLE Regulatory Agent

DATE 10-17-01

*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

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