

(November 1983)

(formerly 9-330)

**UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT**

SUBMIT IN DUPLICATED

N.M. Oil Cons.

1625 N. French Dr.  
Hobbs, NM 88240

Form approved.

Division No. 1004-0137

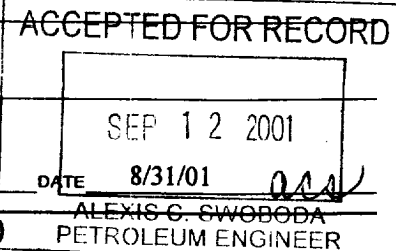
Expires August 31, 1985

LEASE DESIGNATION AND SERIAL NO.  
LC 031696A**WELL COMPLETION OR RECOMPLETION REPORT**

<b>1 a. TYPE OF WELL:</b> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____						<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME</b> _____																																					
<b>1b. TYPE OF COMPLETION:</b> NEW WELL <input checked="" type="checkbox"/> WORK OVER <input type="checkbox"/> DEEP-EN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER _____						<b>7. UNIT AGREEMENT NAME</b> _____																																					
<b>2. NAME OF OPERATOR</b> CONOCO, INC						<b>8. FARM OR LEASE NAME</b> SEMU # 147																																					
<b>3. ADDRESS OF OPERATOR</b> 10 Desta Dr., Suite 100W, Midland, TX 79705-4500 (915) 686-5580/684-6381						<b>9. API NO.</b> 30-025-34978 52																																					
<b>4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*</b> At surface 1980' FSL & 660' FEL, Unit Ltr. I  At top prod. interval reported below  At total depth						<b>10. FIELD AND POOL, OR WILDCAT</b> North Hardy Tubb-Drinakrd																																					
<b>14. PERMIT NO.</b> _____ <b>DATE ISSUED</b> _____						<b>11. SEC., T., R., M. OR BLOCK AND SURVEY OR AREA</b> SEC 26, T-20-S, R-37-E, I																																					
<b>15. Date Spudded</b> 5-20-00 <b>16. Date T.D. Reached</b> 6-1-00 <b>17. DATE COMP (Ready to prod)</b> 7-25-00 <b>18. ELEVATIONS (DF,RKB,RT,GR,ETC.)</b> 3510'						<b>12. COUNTY OR PARISH</b> Lea County <b>13. STATE</b> New Mexico																																					
<b>19. ELEV. CASINGHEAD</b>		<b>20. TOTAL DEPTH, MD &amp; TVD</b> 7400' <b>21. PLUG, BACK T.D., MD &amp; TVD</b> 7095 <b>22. IF MULTIPLE COMPL., HOW MANY*</b> _____ <b>23. INTERVALS DRILLED BY</b> _____ <b>ROTARY TOOLS</b> X <b>CABLE TOOLS</b> _____																																									
<b>24. PRODUCING INTERVAL(S), OF THIS COMPLETION - TOP, BOTTOM, NAME (MD &amp; TVD)*</b> Tubb w/ 2 SPF @ 6496-6505', 6510-12', 6516-28', 6552-60', 6566-75', 6578-84', 6588-92, 6600-04, 6621-28, 6638-51', 6654-57',						<b>25. WAS DIRECTIONAL SURVEY MADE</b>																																					
<b>26. TYPE ELECTRIC AND OTHER LOGS RUN</b> GR Neutron, Laterlog						<b>27. WAS WELL CORED</b> No																																					
<b>28. CASING RECORD (Report all strings set in well)</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>CASING SIZE</th> <th>WEIGHT, LB./FT.</th> <th>DEPTH SET MD</th> <th>HOLE SIZE</th> <th>CEMENTING RECORD</th> <th>Amount Pulled</th> </tr> </thead> <tbody> <tr> <td>8 5/8</td> <td>24 #</td> <td>1520#</td> <td>12 1/4"</td> <td>723 sxs</td> <td>none</td> </tr> <tr> <td>5 1/2"</td> <td>17 #</td> <td>7400'</td> <td>7 7/8"</td> <td>1525 sxs</td> <td>none</td> </tr> </tbody> </table>								CASING SIZE	WEIGHT, LB./FT.	DEPTH SET MD	HOLE SIZE	CEMENTING RECORD	Amount Pulled	8 5/8	24 #	1520#	12 1/4"	723 sxs	none	5 1/2"	17 #	7400'	7 7/8"	1525 sxs	none																		
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<b>31. PERFORATION RECORD (Interval, size and number)</b>  Abo @ 7166-7234- CIBP @ 7130', San Andres @ 3986-4106'  Pulled CIBP - Tubb @ 6496-6657'				<b>32. ACID, SHOT, FRAC., CEMENT SQUEEZE, Etc.</b> <table border="1" style="width:100%; border-collapse: collapse;"> <thead> <tr> <th>DEPTH INTERVAL MD</th> <th>AMT. AND KIND OF MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>6496-6657</td> <td>Acidize w 4000 15% NEFE HCL &amp; 300 1.3 Ball Sealers @6.5 BPM</td> </tr> <tr> <td> </td> <td>Frac w/2000 base gel &amp; 56,000 Spectra-G-3500 &amp; 133,260# &amp; 16/30 TLC RCS &amp; 25,000# 16/30</td> </tr> </tbody> </table>				DEPTH INTERVAL MD	AMT. AND KIND OF MATERIAL USED	6496-6657	Acidize w 4000 15% NEFE HCL & 300 1.3 Ball Sealers @6.5 BPM		Frac w/2000 base gel & 56,000 Spectra-G-3500 & 133,260# & 16/30 TLC RCS & 25,000# 16/30																														
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<b>34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)</b>				<b>TEST WITNESSED BY</b> _____																																							
<b>35. LIST OF ATTACHMENTS</b> Logs & Inclination previously submitted																																											
<b>36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records</b>																																											
SIGNED <u><i>Kay Maddy</i></u>				TITLE <u>Regulatory Agent</u>																																							

\*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



10/10/2001 10:10 AM

BUREAU OF LAND MGMT  
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