UNITED STATES DEPARTMENT OF THE INTERIOR N.M. OIL CONS

Form approved. PINSTOFNo. 1004-0137

1625 N. Franch. Dase designation and serial no. BUREAU OF LAND MANAGEMENT LC 031696A

7400' 7095 HOW MANY* D 24. PRODUCING INTERVAL(S), OF THIS COMPLETION – TOP, BOTTOM, NAME (MD & TVD)* Tubb w/ 2 SPF @ 6496-6505', 6510-12', 6516-28', 6552-60', 6566-75', 6578-84', 6588-92, 6600-04, 6621-28,	F,RKB,RT,GR,ET 3510' 23. INTERVALS DRILLED BY	7. UNIT AGRE 8. FARM OR I 9. API NO. 10. FIELD AND North 11. SEC., T., R OR AREA SEC 2 12. COUNTY OF PARISH Lea Count C.) ROTARY T	EMENT NA SEMU 30-025- POOL, CHardy To , M. OR B 26, T-20- R 1: 19. ELE	# 147 -34978 SQ
WELL WELL DRY OTHER NEW WORK OVER DEEP- PLUG DIFF. RESVR. OTHER 2. NAME OF OPERATOR CONOCO, INC 3. ADDRESS OF OPERATOR 10 Desta Dr., Suite 100W, Midland, TX 79705-4500 (915) 686-5580/684-6381 4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)* At surface 1980' FSL & 660' FEL, Unit Ltr. I At top prod. Interval reported below At total depth 14. PERMIT NO. DATE ISSUED 15. Date Spudded 16. Date T.D. Reached 17. DATE COMP (Ready to prod) 18. ELEVATIONS (DF, R. S.	F,RKB,RT,GR,E1 3510' 23. INTERVALS DRILLED BY	8. FARM OR I	30-025- D POOL, C Hardy To ., M. OR B 26, T-20- or 1: 19. ELE	AME # 147 -34978 OR WILDCAT Tubb-Drinakrd BLOCK AND SURVEY -S, R-37-E, I 3. STATE New Mexico EV. CASINGHEAD CABLE TOOLS S DIRECTIONAL
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24. PRODUCING INTERVAL(S). OF THIS COMPLETION — TOP, BOTTOM, NAME (MD & TVD)* Tubb w/ 2 SPF @ 6496-6505, 6510-12', 6516-28', 6552-60', 6566-75', 6578-84', 6588-92, 6600-04, 6621-28, 5638-51', 6654-57, 28. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron, Laterlog 28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"	in well		SUF	
Tubb w/ 2 SPF @ 6496-6505', 6510-12', 6516-28', 6552-60', 6566-75', 6578-84', 6588-92, 6600-04, 6621-28, 5638-51', 6654-57', 26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron, Laterlog 28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"		27.	SUF	
28. TYPE ELECTRIC AND OTHER LOGS RUN CR Neutron, Laterlog 28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"		27.		RVEY MADE
26. TYPE ELECTRIC AND OTHER LOGS RUN GR Neutron, Laterlog 28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"		27.	WAS WE	
GR Neutron, Laterlog 28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MO HOLE SIZE 8 5/8 24 # 1520# 12 1/4"		27.	MAR MICH	
28. CASING RECORD Report all strings set in value CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"		ŀ	WAS WEL	LL CORED
28. CASING RECORD Report all strings set in v CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12.1/4"				NI_
CASING SIZE WEIGHT, LB.IFT. DEPTH SET MD HOLE SIZE 8 5/8 24 # 1520# 12 1/4"				No
8 5/8 24 # 1520# 12 1/4"	CEMENT			·
12.174		ING RECORD		Amount Pulled
12.17				
7777		23 sxs		none
	1	525 sxs		none
29. LINER RECORD	 			
	30.		BING REC	
SIZE TOP (MD) BOTTOM (MD) SACKS CEMENT SCREEN (MD)	ID] SIZI	DEPTH S	ET (MD)	PACKER SET (MD
				
31. PERFORATION RECORD (Interval, size and number) 32 ACID				
GZ. ACID		C., CEMENT SQU	EEZE, Etc.	
	DEPTH INTERVAL MD		AMT. AND KIND OF MATERIAL USED	
Abo @ 7166-7234- CIBP @ 7130', San Andres @ 3986-4106'		Acidize w 4000 15%	NEFE HCL	& 300 1,3 Ball Scalers
		@6.5 BPM		
Pulled CIBP - Tubb @ 6496-6657'				6,000 Spectra-G-3500
33.° PRODUCTION		J& 133,200# &10	0/30 ILC	RCS & 25,000# 16/30
DATE FIRST PRODUCTION PRODUCTION METHOD (Flowing, gas lift pumping - size and type of	e of ourse)	JANELL OF	atus (Dec :	duales
12-18-00 pumping	c or pump,	shut-in	etus <i>(Prod</i>	
DATE OF TEST HOURS TESTED CHOKE SIZE PROD'N, FOR OIL BBL. G	GAS-MCF.	WATER - B	-	Producing GAS-OIL RATIO
8/17/01 24hrs n/a TEST Period 22	16	33		766
LOW. TUBING PRESS. CASING PRESSURE CALCULATED OIL-BBL. , GAS-MCF.		R – BBL.	011 00	AVITY-API (CORR.)
24-HOUR RATE			JIL GRO	ATTIMET (CORK.)
34. DISPOSITION OF GAS (Sold, used for fuel, vented, eta)		TEST WITNES	SED BY	-
				- 7
		1201 Million		
				FAD DEAAS
35. LIST OF ATTACHMENTS			PTED	LOK KECORI
			PTED	FOR RECORD
			PTED	FUR KECURL
Logs & Inclination previously submitted	available record	ACCE		
	available records	ACCE	PTED SEP	1 2 2001
Logs & Inclination previously submitted 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all av		ACCE	SEP	1 2 2001
Logs & Inclination previously submitted		ACCE		1 2 2001
Logs & Inclination previously submitted 36. I hereby certify that the foregoing and attached information is complete and correct as determined from all av	ıt	ACCE	SEP 8/31/	1 2 2001

4094.EE. 0*10E

3001 SEB - + VW 8:54

BECEINED

