

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993  
5. Lease Designation and Serial No.  
LC 031696A  
6. If Indian, Allottee or Tribe Name

SUNDRY NOTICES AND REPORTS ON WELL

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

Sec. 26, T20S, R37E, 1980' FSL & 660' FEL

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #147

9. API Well No.

30 025 34978 SI

10. Field and Pool, or Exploratory Area

North Hardy Tubb-Drinkard

11. County or Parish, State

Lea County, NM

CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other Squeeze San Andres/PERF TABB

☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

12-1-00: MIRU, prep to pull pumping equipment. SIOWE.

12-4-00: POOH w/rods, pump & tubing. RIH w/RBP & packer to 3590', prep to test San Andres SION.

12-5-00: RIH, set packer @ 4245'-test casing to 4500#. Released packer. Set packer @ 3748', establish inj. rate, mixed & pumped 65 sx CI C w/0.5% CD-32 & 2% CaCl + 0.6% BA-10 + 0.2% SM. Displaced cement w/18.5 bbls water. Squeeze pres. 2000#. SION.

12-6-00: Drilled out hard cement to 4109 & fell out. Tested squeeze to 500#. SION.

12-7-00: Circulated hole, pulled RBP. Perforated Tubb 2 spf @ 6496-6505, 6510-12, 6516-28, 6552-60, 6566-75, 6578-84, 6588-92, 6600-04, 6621-28, 6638-51, 6654-57'. RDWL. SION.

12-11-00: Acidized Tubb w/4000 gals 15% NEFe HCL. Set packer @ 4228' and tested. SION.

12-12-00: Frac Tubb w/2000 gals gel, 56,000 gals Spectra G 3500, & 133,260# 16/30 sand w/25,000# 16/30 SLC RCS. Prep flowback.

12-13-00: Ran post treatment log, flow back.

12-14-00: Bled well down. Ran log. Released packer - POOH. Began in hole w/production string. Waiting on production test.

ACCEPTED FOR RECORD

AUG 21 2001

ALEXIS C. SWOBODA  
PETROLEUM ENGINEER

14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

8-14-01

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.