Form 3 160-5 (June 1990)

Type of Well

UNITED STATES E. VI. Oil Cons. Division DEPARTMENT OF THE INTERIOR 325 N. F. h Dr. BUREAU OF LAND MANAGEMENT lobbs, N.M 88240

FORM APPROVED Budget Bureau No. 1004-0135 Expires: March 3 1 ,1993

5. Lease Designation and Seriai No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir. Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICA TE

LC 031696 A 6. If Indian, Allonee or Tribe Name

7. If Unit or CA, Agreement Designation

Well Well Other	8. Well Name and No.				
2. Name of Operator	SEMU # 147				
CONOCO INC.	9. API Well No.				
3. Address and Telephone No.	30-025-34978				
10 DESTA DR. STE. 100W, MIDLAND, 1	10. Field and Pool, or Exploratory Area				
4. Location of Well (Footage, Sec., T. R. M. or Survey Descri	North Hardy Tubb Drinkard				
Section 26, T-20-S, R-37-E, I 1980' FSL & 660' FEL		11. County or Parish, State			
	Lea Co., NM				
CHECK APPROPRIATE BOX(s)	TO INDICATE NATURE OF NOTICE,	REPORT, OR OTHER DATA			
TYPE OF SUBMISSION	TYPE OF ACTION				
Notice of Intent	Abandonment	Change of Plans			
Subsequent Repon	Recompletion Plugging Back	New Construction Non-Routine Fractung			
Final Abandonment Notice	Casing Repair Altering Casing	Water Shut-Off Conversion to Injection			
	Other	Dispose Water [Note: Reponresultsof multiplecompitiononWdl			

An APD was submitted and approved (3/17/2000) to drill this well to the Tubb. A Sundry was sent and approved (4/24/2000) to amend the total depth to drill to the South Skaggs Abo. The well was drilled and the rig released 6/1/2000. The Abo was not productive. Sundry was sent and approved (6/21/2000) to perforate the well in the San Andres. The San Andres was not productive. Conoco now proposes to recomplete this well to the Tubb using the following procedure:

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled,

- 1. Squeeze San Andress Perf's 3986-4106' w/65 sxs class "C" cmt
- 2. Drill out and test squeeze to 500 psig
- 3. Perforate Tubb from 6486' to 6657' w/2 SPF & 120# phasing Total of 77' to be perforated

give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

- 4. Breakdown perforations w/4000 gals 15% NEFE HCL & 300 ball sealers
- 5. Fracture stimulate Tubb zone
- 6. Put well on pump.

OPER, OGRIÐ NO._ PROPERTY NO.

POOLCODE 96

GFF. DATE

APINO. 30-025-34

14. I hereby confid that the foregoing is true and correct		Kay Maddox		
Signed / Wy //adde/	Title .	Regulatory Agent (915) 686-5798	Date	October 18, 2000
(This space for Federal or State office use) (ORIG. SGD.) ALEXIS C. SWOBODA Londitions of approval if any:	Title	PETROLEUM ENGINEER	Date	OCT 1 9 2000

BLM(6), NMOCD(1), SHEAR, PONCA, COST ASST, FILE ROOM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its junsdiction