

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT—" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

CONOCO INC.

3. Address and Telephone No.

10 DESTA DR. STE. 100W, MIDLAND, TX. 79705-4500 (915) 686-5580/684-6381

4. Location of Well (Footage, Sec., T. R. M. or Survey Description)

1980' FSL & 660' FEL, Section 26, T20S, R37E, Unit Ltr. I

5. Lease Designation and Serial No.

LC 031696A

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

SEMU, Well #147

9. API Well No.

30 025 34978

10. Field and Pool, or Exploratory Area

North Hardy Tubb Drinkard

11. County or Parish, State

Lea County, NM

12. CHECK APPROPRIATE BOX(S) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Repon  
☐ Final Abandonment Notice

TYPE OF ACTION

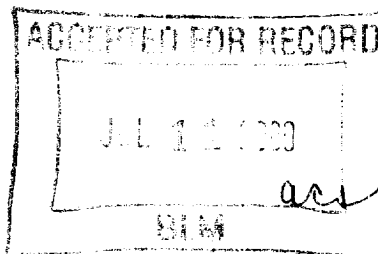
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☒ Other TD & long string  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)\*

6-1-0: Reached total depth of 7400', circulate and condition hole for logging. Prep to run 5 1/2" casing.

6-2-00: Ran 7400' of 5 1/2", 17#, J-55 casing, cemented with lead slurry, 1st stage: Class C cement-Cmt. Vol.-112 bbls, Slurry Vol.- 340 sx w/0.25 celloflake, 0.005 FP-6L, 6.0 bentonite gel; 2nd stage Class C cement, Cmt. Vol.-243.8 bbls, Slurry Vol.-740 sx, w/0.25 celloflake, 0.005 FP-6L, 6.0 bentonite. Tailed with 1st stage: Class C Cement, Cmt. Vol.- 53.6 bbls, Slurry Vol. 225 sx, w/1.0 BA-58, 0.80 FI-50, 0.40 CD-32, 0.005 FP-6L, 0.20 S. Metasilicate; 2nd stage: Class C cement, Cmt. Vol.- 76.3 bbls, Slurry Vol. 320 sx, w/1.0 BA-58, 0.80 FI-50, 0.40 CD-32, 0.005 FP-6L, 0.20 S. metasilicate. Circulated 121 sx to pit. WOC. Tested to 2500 psi. Rig released.



14. I hereby certify that the foregoing is true and correct.

Signed

Title

Ann E. Ritchie  
Regulatory Agent

Date

6-26-00

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval if any:

BLM(6)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED  
JUN 29 1964  
RECEIVED OFFICE

JUN 29 1964

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