

Submit 3 Copies To Appropriate District Office  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
1301 Grand Ave., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-103  
Revised March 25, 1999

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

WELL API NO. 30-025-34 982
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B1040-1
7. Lease Name or Unit Agreement Name: Tin Cup "25 State
8. Well No. 1
8. Pool name or Wildcat Antelope Ridge Atoka Gas
10. Elevation (Show whether DR, RKB, RT, GR, etc.) 3921 GR

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator  
Southwestern Energy Production Company

3. Address of Operator  
2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 25 Township 22S Range 34E NMPM Lea County

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☒

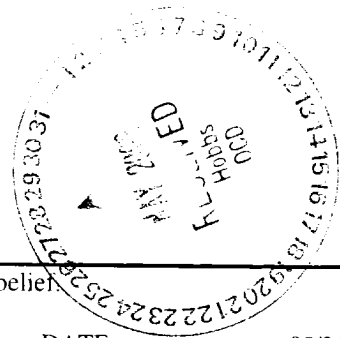
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

04/25/02 Thru 05/09/02

Set 1<sup>st</sup> plug @ from 11,688' - 11,638' w/50 sx cmt. Set CIBP @ 11,470'. Set 2<sup>nd</sup> plug from 11,470' - 11,420' w/50 sx cmt. Set 3<sup>rd</sup> plug from 8,551' - 8,341' w/35sx cmt. Cut & recover 46 jts 7" csg @ 7,003'. Set plug # 4 from 7,074' - 6,943' w/50 sx cmt. Set plug #5 from 5,092' - 5,092' w/75 sx. Re-set plug #5 from 5,092' - 4,901' s/ 75 sx. Set plug #6 from 1,917' - 1,746' w/ 60 sx. Set 7<sup>th</sup> plug from 60' to surf w/15 sx cmt. Cut off well head & weld on dry hole marker on 05/09/2002. Release rig 05/09/2002. FINAL REPORT.



I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Vonnie J. Cermin TITLE Production/Drilling Analyst DATE 05/21/02  
Type or print name Vonnie J. Cermin Telephone No. 281-618-4739

(This space for State use)

APPROVED BY [Signature] TITLE COMPLIANCE OFFICER DATE MAY 31 2002  
Conditions of approval, if any:

GWV

MAYO MARRS CASING PULLING INC.  
BOX 863  
KERMIT, TEXAS 79745

SOUTHWESTERN ENERGY PRODUCTION COMPANY

Lease: TIN CUP 25 STATE # 1  
Project: P & A – CEMENTING REPORT

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04-29-2002 - DUMP 50' CEMENT ON PREVIOUSLY SET CIBP @ 11,688'-11,638'  
04-29-2002 – SET CIBP @ 11,470' – DUMP 50' CEMENT ON TOP – 11,420'  
05-01-2002 – SPOT 35 SXS @ 8551' - 8341'  
05-07-2002 - SPOT 50 SXS @ 7074'-6943' TAGGED-PULLED 7003' OF 7"  
05-07-2002 - SPOT 75 SXS @ 5092'-5092' TAGGED  
05-08-2002 - SPOT 75 SXS @ 5092'-4901' TAGGED  
05-08-2002 - SPOT 60 SXS @ 1917'- 1746' TAGGED  
05-09-2002 - SPOT 15 SXS @ 60' TO SURFACE

INSTALL DRY HOLE MARKER  
CIRCULATE 10# MUD

