

Submit 3 Copies To Appropriate District  
Office

District I

1625 N. French Dr., Hobbs, NM 88240

District II

811 South First, Artesia, NM 88210

District III

1000 Rio Brazos Rd., Aztec, NM 87410

District IV

2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
2040 South Pacheco  
Santa Fe, NM 87505

Form C-103

Revised March 25, 1999

WELL API NO.

30-025-34 982

5. Indicate Type of Lease

STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

B1040-1

7. Lease Name or Unit Agreement  
Name:

Tin Cup "25 State

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH  
PROPOSALS.)

1. Type of Well:

Oil Well ☐ Gas Well ☒ Other

2. Name of Operator

Southwestern Energy Production Company

8. Well No. 1

3. Address of Operator

2350 N. Sam Houston Parkway East, Suite 300 - Houston, TX 77032

8. Pool name or Wildcat

Antelope Ridge Atoka Gas

4. Well Location

Unit Letter M : 660 feet from the S line and 660 feet from the W line

Section 25 Township 227S Range 34E NMPM Lea County

10. Elevation (Show whether DR, RKB, RT, GR, etc.)  
3921 GR

11. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐

REMEDIAL WORK ☐ ALTERING CASING ☐

TEMPORARILY ABANDON ☐ CHANGE PLANS ☐

COMMENCE DRILLING OPNS. ☒ PLUG AND

PULL OR ALTER CASING ☐ MULTIPLE COMPLETION ☐

ABANDONMENT ☐  
CASING TEST AND CEMENT JOB ☐

OTHER: ☐

OTHER: ☐

12. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set 30" conductor @ 58'. Spud @ 9:00 am on 3/29/00. Drill to 1,860'. Run 1866 jts of 13 3/8" 61#, STC, K-55 csg to 1,860'. Cmt lead w/1200 sx 35/65 POZ C + 6% D-20 + 5% D-44 + 0.25 pps D-29. Tail w/ 300 sx class C + 2% S-1 + 0.25 pps D-29. WOC 18 hrs. Tst csg to 1000 psi. OK.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

*Cathy Rowan*

TITLE Drilling Technician

DATE

04/03/00

Type or print name Cathy Rowan

Telephone No. 281-618-4733

(This space for State use)

APPROVED BY

TITLE

DATE

Conditions of approval, if any:

5  
\* Did cement circulate to surface,  
if so how many sacks?