

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN DUPLICATE

N.M. Oil Cons. Division
1625 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
OMB NO. 1004-0137
Expires: February 28, 1995
LEASE DESIGNATION AND SERIAL NO.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

1a. TYPE OF WELL: OIL WELL ☒ GAS WELL ☐ DRY ☐ Other _____
b. TYPE OF COMPLETION: NEW WELL ☒ WORK OVER ☐ DEEP-EN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ Other _____

2. NAME OF OPERATOR
Pogo Producing Company

3. ADDRESS AND TELEPHONE NO.
P. O. Box 10340, Midland, TX 79702-7340

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements*)

At surface
1650' FNL & 330' FEL
At top prod. interval reported below
same
At total depth
same

CONFIDENTIAL

14. PERMIT NO.			DATE ISSUED 03/24/00		12. COUNTY OR PARISH Lea County	13. STATE NM
15. DATE SPUDDED 10/22/00	16. DATE T.D. REACHED 11/05/00	17. DATE COMPL. (Ready to prod.) 11/24/00	18. ELEVATIONS (DF, RKB, RT, GE, ETC.)* 3759		19. ELEV. CASINGHEAD 3760	
20. TOTAL DEPTH, MD & TVD 8883	21. PLUG, BACK T.D., MD & TVD CIBP @ 8400	22. IF MULTIPLE COMPL., HOW MANY*	23. INTERVALS DRILLED BY →	ROTARY TOOLS 0-8883	CABLE TOOLS	
24. PRODUCING INTERVAL(S), OF THIS COMPLETION-TOP, BOTTOM, NAME (MD AND TVD)* Delaware 6242'-6340' (OA)						25. WAS DIRECTIONAL SURVEY MADE No
26. TYPE ELECTRIC AND OTHER LOGS RUN LDCN/GR IL/GR						27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
10-3/4	32.75#	820	14-3/4	850 sks - circ 120 sks	
7-5/8	26.4#	4710	9-7/8	1350 sks - circ 110 sks	
4-1/2	11.6#	8883	6-3/4	800 sks - TOC @ 4050	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-3/8	6143	

30. TUBING RECORD

31. PERFORATION RECORD (Interval, size and number)

8451-61, 8498-8508 (1 spf)
6242-52, 6282-94, 6328-40 (1 spf)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
8451-8508	Acidz w/ 1000 gals 7-1/2% acid
6242-6340	Acidz w/ 1000 gals 7-1/2% acid
	Frac w/ 27000# 20/40 Ottawa + 20000# 20/40 SLC

33. * PRODUCTION

DATE FIRST PRODUCTION 11/24/00		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump) Pumping				WELL STATUS (Producing or shut-in) Producing	
DATE OF TEST 11/26/00	HOURS TESTED 24	CHOKE SIZE	PROD'N FOR TEST PERIOD →	OIL—BBL. 17	GAS—MCF. 7	WATER—BBL. 309	GAS-OIL RATIO 412
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE →	OIL—BBL. 17	GAS—MCF. 7	WATER—BBL. 309	OIL GRAVITY-API (CORR.) 38.0	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)
Sold

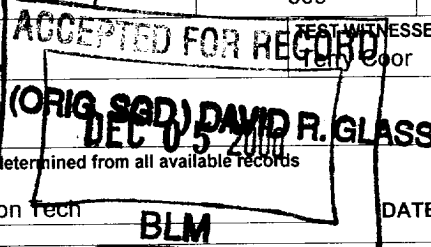
35. LIST OF ATTACHMENTS
Logs, Sundry, Deviation Survey, C-104, C-102

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Anthony Ambert

TITLE Operation Tech

DATE 11/28/00



*(See Instructions and Spaces for Additional Data on Reverse Side)

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof; cored intervals; and all drill-stem tests, including depth interval; fluid used, cushion used, time tool open, flowing and shut-in pressures, and recoveries):

FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.
Delaware Lime	4894		
Ramsey	4966		
Cherry Canyon	5739		
Brushy Canyon	7000		
Bone Springs	8748		

38. GEOLOGICAL MARKERS			38. GEOLOGICAL MARKERS		
NAME	TOP		NAME	TOP	
	MEAS. DEPTH	TRUE VERT. DEPTH		MEAS. DEPTH	TRUE VERT. DEPTH