

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

N.M. Oil Cons. Division
162 N. French Dr.
Hobbs, NM 88240

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT-" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Pogo Producing Company

3. Address and Telephone No.

P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

1650' FNL & 330 FEL, Section 35, T22S, R32E

5. Lease Designation and Serial No.
NM-2379

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.

Covington A Federal #26

9. API Well No.

30-025-34987

10. Field and Pool, or Exploratory Area
W. Red Tank Delaware

11. County or Parish, State

Lea County, NM

CONFIDENTIAL

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

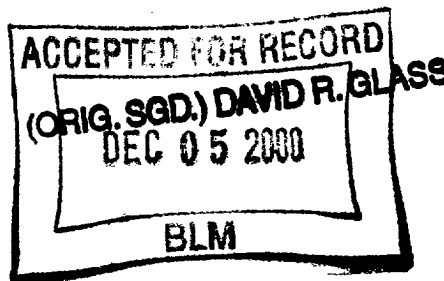
- ☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other Intermediate & Production Csg
☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Intermediate Csg - Drld 9-7/8" hole to 4710'. TD reached @ 2200 hrs CDT 10/28/00. Ran 120 jts 7-5/8" 26.4# J-55 & N-80 LT&C casing. Float shoe @ 4710'. Float collar @ 4666'. BJ cmt'd w/ 1200 sks 35:65 @ 12.8 ppg followed by 150 sks CI "C" + 1% CaCl2 @ 14.8 ppg. Plug down @ 1500 hrs CST 10/29/00. Circ 110 sks to surface. WOC 19 hrs. make cut-off. Weld on WH. NU BOP's & test to 2000# ok.

TD & Production Csg - Drld 6-3/4" hole to 8883'. TD reached @ 1900 hrs CST 11/05/00. Logged well with Schlumberger. Ran 215 jts 4-1/2" 11.6# N-80 & J-55 LT&C csg. BJ cmt'd 1st stage w/ 500 sks CI "H" + .3% FL52 + .3% CD32 + .15% SMS @ 15.7 ppg. Circ 68 sks to surface. Cmt'd 2nd stage w/ 300 sks CI "C" + .15% FL52 + .75% CD32 @ 14.1 ppg. CBL ran 11/14/00. TOC @ 4050'.



14. I hereby certify that the foregoing is true and correct

Signed *Cathy Embert*

Title Operation Tech

Date 11/28/00

(This space for Federal or State office use)

Approved by

Conditions of approval, if any:

Title

ORIGINAL SIGNED BY *Cathy Embert*
DISTRICT SUPERVISOR

Date

DEC 05 2000