Form 3160-5 (June 1990)

## UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

N.M. Oil ns. Division

1625 N. French Dr. Budget Bureau No. 1004-0135
Expires: March 31, 1993

Hobbs, NM 88240 Lease Designation and Serial No.

			NM-2379
SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  Use "APPLICATION FOR PERMIT-" for such proposals			6. If Indian, Allottee or Tribe Name
	SUBMIT IN 1	TRIPLICATE	7. If Unit or CA, Agreement Designation
1. Type of Well  Oil  Well  Other			8. Well Name and No.  Covington A Federal #26
Name of Operator     Pogo Producing Company		9. API Well No.	
3. Address and Telephone No. P. O. Box 10340, Midland, TX 79702-7340 (915)685-8100		30-025-34987	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			10. Field and Pool, or Exploratory Area Red Tank Bone Spring
1650' FNL & 330' FEL, Section 35, T22S, R32E			11. County or Parish, State
		Lea County, NM	
12.	CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
	TYPE OF SUBMISSION TYPE OF ACTION		
	Notice of Intent	Abandonment	Change of Plans
		Recompletion	New Construction
	Subsequent Report	Plugging Back	Non-Routine Fracturing
	Final Abandonment Notice	<ul><li>☐ Casing Repair</li><li>☐ Altering Casing</li></ul>	Water Shut-Off Conversion to Injection
[_] Final Abandonment Notice	Other Spud & Set Surface Csg	Dispose Water	
		A chief	·
Spud of hrs CE	onally drilled, give subsurface locations and measured a  Set Surface Csg - MIRU TMBR/Sharp #10	I pertinet details, and give pertinent dates, including estimated date and true vertical depths for all markders and zones pertinent to this  . Spud well @ 0500 hrs CDT 10/22/00. Drld 14-3/4"  OSTC csg. TPGS @ 820'. BJ cmt'd w/ 650 sks "C" L hrs CDT 10/23/00. Circ 120 sks to surface. WOC 19	work.)* hole to 820'. TD reached @ 2000
Spud of hrs CE	onally drilled, give subsurface locations and measured a & Set Surface Csg - MIRU TMBR/Sharp #10. DT 10/22/00. Ran 22 jts 10-3/4" 32.75# H-40 2% CaCl2 @ 14.8 ppg. Plug down @ 0400	and true vertical depths for all markders and zones pertinent to this.  Spud well @ 0500 hrs CDT 10/22/00. Drld 14-3/4"  STC csg. TPGS @ 820'. BJ cmt'd w/ 650 sks "C" L hrs CDT 10/23/00. Circ 120 sks to surface. WOC 19	of starting any proposed work. If well is work.)*  hole to 820'. TD reached @ 2000 ite @ 12.8 ppg followed by 200 starting. Make cut-off. Weld on
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Spud hrs CE "C" w/WH. I	Set Surface Csg - MIRU TMBR/Sharp #10. DT 10/22/00. Ran 22 jts 10-3/4" 32.75# H-40. 2% CaCl2 @ 14.8 ppg. Plug down @ 0400 NU BOP's & test to 1000#.	and true vertical depths for all markders and zones pertinent to this.  Spud well @ 0500 hrs CDT 10/22/00. Drld 14-3/4"  STC csg. TPGS @ 820'. BJ cmt'd w/ 650 sks "C" L hrs CDT 10/23/00. Circ 120 sks to surface. WOC 19	of starting any proposed work. If well is work.)*  hole to 820'. TD reached @ 2000 ite @ 12.8 ppg followed by 200 skg-1/2 hrs. Make cut-off. Weld on the starting work.  NOV 9 2000  CLAB OF LAND MANAGEMEN (1998)  AND STARTING MANAGEMEN (1998)  AND STARTING MANAGEMEN (1998)