

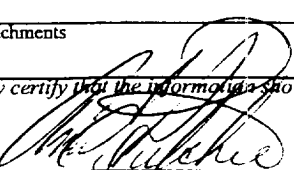
Submit To: Appropriate District Office
State Lease - 6 copies
Fee Lease - 5 copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 South First, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
2040 South Pacheco, Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-105
Revised March 25, 1999

OIL CONSERVATION DIVISION
2040 South Pacheco
Santa Fe, NM 87505

WELL API NO. 30 025 34999
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
State Oil & Gas Lease No. B2366

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER _____			7. Lease Name or Unit Agreement Name State "KL" 36		
b. Type of Completion: NEW <input type="checkbox"/> WORK <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG <input type="checkbox"/> DIFF. <input type="checkbox"/> P & A WELL OVER BACK RESVR. OTHER			8. Well No. 29		
2. Name of Operator Conoco, Inc.			9. Pool name or Wildcat North Hardy Strawn		
3. Address of Operator 10 Desta Dr., Suite 100W, Midland, TX 79705					
4. Well Location Unit Letter <u>C</u> <u>330</u> Feet From The <u>North</u> Line and <u>2310</u> Feet From The <u>West</u> Line Section <u>36</u> Township <u>20S</u> Range <u>37E</u> NMPM Lea County					
10. Date Spudded 7-6-00	11. Date T.D. Reached 7-24-00	12. Date Compl. (Ready to Prod.) P & A-7/24-25-00	13. Elevations (DF& RKB, RT, GR, etc.) 3504'	14. Elev. Casinghead	
15. Total Depth 7921'	16. Plug Back T.D.	17. If Multiple Compl. How Many Zones?	18. Intervals Drilled By	Rotary Tools X	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name				20. Was Directional Survey Made side wall	
21. Type Electric and Other Logs Run GR/CFL/FMI/				22. Was Well Cored no	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE 8 5/8"	WEIGHT LB./FT. 24#	DEPTH SET 1525'	HOLE SIZE 12 1/4"	CEMENTING RECORD 656 sx	AMOUNT PULLED none
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number) none			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in) P & A	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl	Gas - MCF	Water - Bbl.
			Oil Gravity - API - (Corr.)		
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					Test Witnessed By
30. List Attachments					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Ann E. Ritchie		Title Regulatory Agent	
				Date 9-20-00	