

Conoco Inc.
Daily Drilling Report

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Well Name: STATE "KL" 36 NO. 29										Date: 7/24/2000										Day No: 18									
Supervisor: Larry G. Nelson					Progress:					Depths/Days					AFE #: 8792														
Engineer: David DelaO					Drill Hrs:					MD: 7,920					AFE \$: 313,500														
Rig Phone #: 915 681-2675					Cum Rot Hrs: 270.60					TVD: 7,920					Daily														
Rig Name: CAPSTAR 9					24 Hr ROP:					Proposed TD: 7,920					Cum														
Current Formation: DOLOMITE					Grnd Lvl Elev: 3,504.00					Spud Days: 18					Trouble: 0														
Objective Formation: STRAWN					KB to GL: 11.00					AFE Days: 20					Lost Time: 0														
Spud Date: 7/6/2000										Days Remaining: 3.0					Additional: 0														
Next Well: SEMU #139										Total: 7,882					194,744														
Last Survey:					Last Casing:					LOT/FIT:					MAASP:														
Date TMD INC AZM					Size @ TMD TVD					Type EMW					MAASP Vt MAASP														
7/23/2000 7,920 1,250 0.000					8.625 1,525 1,525										Next Casing: Size @ TMD TVD 5.500 7,920 7,920														
Current Operation: WAITING ON CEMENT AFTER SETTING PLUG # 5																													
Planned Operation: CONTINUE PLUGGING OUT WELL																													
Days w/o OSHA Rec: Accident Type: NONE RP Description:																													
Days w/o LTA: 157																													
Safety Mrgs: DAY = TRIPPING, EVE = H2S & TRIPPING, MOR = LOGGING OPEN HOLE																													
Pit Drill: Trip Drill: 7/20/2000 Fire & Abandon Drill: BOP Test:																													
Type: Low Solids					Depth: 7,920 (ft)					Mud Data					Daily Cost: 2,502					Cum Cost: 9,419									
					Gels ← Water Loss →																								
WT Vis PV YP 10s 10m 30m					APIWL/CK HTHPWL/CK Sand Sld Oil Wtr pH Pm Pf Mf MBT CI																								
10.00 30					10.0 / 1.0																								
BHA No.					BHA / Hole Conditions										Bit No.														
BHA Wt. Below Jars					Torque										Hrs on Jars														
String Wt. Up					String Wt. Dn										String Wt. Rot														
Bha Length:					Drill Pipe Length:										Minimum ID:														
BHA Item Descriptions:																													
Bits																													
Bit Size Manuf Type Class IADC Serial No Jets or TFA Depth In Date In I-O-D-L-B-G-O-R																													
Bit WOB RPM GPM Press P Bit % @ Bit HSI Hrs 24Hr Ftye 24Hr ROP Cum Hrs Cum Ftye Cum ROP																													
Survey Data Planned Vertical Section Azimuth: 0.00																													
MD Inc Azimuth TVD V.Sect N/S Cum E/W Cum DLS Tool Type																													
Pump / Hydraulic Data Total GPM 0.00																													
No. Make of Pump Depth Stroke Liner SPM GPM Press. Kill SPM/Pressure/Depth																													
Mud Volumes Annular Velocities Bottoms Up																													
String: 51.6 Total: 3,181.6 DP in OH: 150.8 DC1: 318.7 Strokes Minutes																													
Annular: 140.0 Lost in Hole: DP in Csg: 116.4 DC2: 196.0 Drill String: 0 C																													
Pits: 2,990.0 Annular: 0 C																													
Operation Summary																													
From To Hrs Phase Type Class Operation Depth Activity																													
08:00 06:30 0.5 05 P P3 11A 7,921 LOGGING, OPEN HOLE																													
06:30 10:30 4.0 05 P P3 11A 7,921 LOGGING, OPEN HOLE WITH FMI TOOL FROM TD TO 7650' AND RIG DOWN LOGGERS																													
10:30 16:00 5.5 05 P P5 08F 7,921 TRIP, IN HOLE OPEN ENDED TO P&A WELL																													
16:00 21:30 5.5 05 P P5 05 7,921 CIRCULATE & CONDITION MUD FOR SETTING CEMENT PLUG'S, MIX 300 SXS SALT GEL																													
21:30 06:00 8.5 05 P P5 12C 7,921 SETTING CEMENT PLUGS																													
24 Hr Summary: Finished logging well, cutting sidewall cores, and running FMI tool/TH open ended to plug out well / Mix 300 sxs. of salt water gel to get 25 # per bbl salt gel into the system/ plugging out well																													
Mud Gas / Circulating System																													
Avg. Conn: Avg. Trip: Avg. Bkgrd: 25 Shaker No Shaker Type Screen Size																													
Max. Conn: Max. Trip: Max. Bkgrd: 30																													
Personnel Total 17 120.00																													
Company Number Hours Company Number Hours																													
Capstar 7 56.00 Schlumberger 5 20.00																													
Conoco 1 12.00 BJ SERVICES 3 30.00																													
Advance Mud Logging Lone Star Trucking 1 2.00																													
Remarks / Comments																													
Finished cutting sidewall cores and laying down tools, pick up FMI logging tools and run in the hole and run FMI log from TD to 7650'. Rig down loggers and trip in hole to 7643' circ. and mix 300 sxs. salt gel, set 1st. plug from 7643' to 7543' with 30 sxs. class c neat cement, pull out 75 jts. drill pipe and set 2nd. plug from 5306' to 5206' with 30 sxs. class c neat cement, pull out 52 jts. of drill pipe and set 3rd plug from 3681' to 3581' with 30 sxs. class c neat cement, pull out 30 jts. drill pipe and set 4th plug from 43' to 2643' with 30 sxs. neat cement, pull out 37 jts. of drill pipe and set 5th plug from 1585 to 1475' with 50 sxs. class c + 3% cacl - 2.																													