

# **Conoco Inc.** **Daily Drilling Report**

Page 1 of 1

<b>Well Name:</b> STATE "KL" 36 NO. 29										<b>Date:</b> 7/25/2000										<b>Day No:</b> 19									
<b>Supervisor:</b> Larry G. Nelson					<b>Progress</b>					<b>Depths/Days</b>					<b>AFE #:</b> 8792														
<b>Engineer:</b> David DelaO					<b>Drill Hrs:</b>					<b>MD:</b> 7,920					<b>AFE \$:</b> 313,500														
<b>Rig Phone #:</b> 915 661-2675					<b>Cum Rot Hrs:</b> 270.60					<b>TVD:</b> 7,920					<b>Daily</b>					<b>Cum</b>									
<b>Rig Name:</b> CAPSTAR 9					<b>24 Hr ROP:</b>					<b>Proposed TD:</b> 7,920					<b>Drilling:</b> 15,368					<b>200,205</b>									
<b>Current Formation:</b> DOLOMITE					<b>Grnd Lvl Elev:</b> 3,504.00					<b>Spud Days:</b> 19					<b>Trouble:</b> 0					<b>0</b>									
<b>Objective Formation:</b> STRAWN					<b>KB to GL:</b> 11.00					<b>AFE Days:</b> 20					<b>Lost Time:</b> 0					<b>9,907</b>									
<b>Spud Date:</b> 7/6/2000										<b>Days Remaining:</b> 2.0					<b>Additional:</b> 0					<b>0</b>									
<b>Next Well:</b> SEMU #139															<b>Total:</b> 15,368					<b>210,112</b>									
<b>Last Survey:</b>										<b>Last Casing:</b>										<b>LOT/FIT:</b>									
<b>Date</b> TMD INC AZM										<b>Size @</b> TMD TVD										<b>Type</b> EMW									
7/23/2000 7.920 1.250 0.000										8.625 1.525 1.525																			
<b>Current Operation:</b> RD/MOVE OUT TO SEMU # 139										<b>MAASP:</b>										<b>Next Casing:</b>									
<b>Planned Operation:</b> MOVE TO SEMU # 139 WELL AND RIG UP & PREP TO SPUD IN										<b>Wt</b> MAASP										<b>Size @</b> TMD TVD									
7/23/2000 7.920 1.250 0.000										8.625 1.525 1.525										5.500 7.920 7.920									
<b>Days w/o OSHA Rec:</b> 158										<b>Accident Type:</b> NONE RP										<b>Description:</b>									
<b>Safety Migs:</b> DAY =RD/MOVE & RU EVE = RD/MOVE& RU MOR = RD/MOVE&RU																													
<b>Pit Drill:</b>										<b>Trip Drill:</b> 7/20/2000										<b>Fire &amp; Abandon Drill:</b>									
<b>Type:</b> Low Solids										<b>Depth:</b> 7,920 (ft)										<b>BOP Test:</b>									
										<b>Mud Data</b>										<b>Daily Cost:</b> 0									
										<b>Cum Cost:</b> 9,419																			
<b>Wt</b> <b>Vls</b> <b>PV</b> <b>YP</b> <b>10s</b> <b>10m</b> <b>30m</b>										<b>Gels</b>										<b>Water Loss</b>									
10.00 30																													
<b>BHA No.</b>										<b>BHA / Hole Conditions</b>										<b>Bit No.</b>									
<b>BHA Wt. Below Jars</b>										<b>Torque</b>										<b>Hrs on Jars</b>									
<b>String Wt. Up</b>										<b>String Wt. Dn</b>										<b>String Wt. Rot</b>									
<b>Bha Length:</b>										<b>Drill Pipe Length:</b>										<b>Minimum ID:</b>									
<b>BHA Item Descriptions</b>																													
<b>Bits</b>																													
<b>Bit</b> <b>Size</b> <b>Manuf.</b> <b>Type</b> <b>Class</b> <b>IADC</b> <b>Serial No</b> <b>Jets or TFA</b> <b>Depth In</b> <b>Date In</b> <b>I-O-D-L-B-G-O-R</b>																													
<b>Bit</b> <b>WOB</b> <b>RPM</b> <b>GPM</b> <b>Press</b> <b>P Bit</b> <b>% @ Bit</b> <b>HSI</b> <b>Hrs</b> <b>24Hr Ftge</b> <b>24Hr ROP</b> <b>Cum.Hrs</b> <b>Cum.Ftge</b> <b>Cum ROP</b>																													
<b>MD</b> <b>Inc</b> <b>Azimuth</b> <b>TVD</b> <b>V.Sect</b> <b>N/S Cum</b> <b>E/W Cum</b> <b>DLS</b> <b>Tool Type</b>																													
<b>No.</b> <b>Make of Pump</b> <b>Depth</b> <b>Stroke</b> <b>Liner</b> <b>SPM</b> <b>GPM</b> <b>Press.</b> <b>Kill SPM/Pressure/Depth</b>																													
<b>Mud Volumes</b>										<b>Annular Velocities</b>										<b>Bottoms Up</b>									
<b>String:</b> 51.6 <b>Total:</b> 3,181.6 <b>DP in OH:</b> 150.8 <b>DC1:</b> 318.7										<b>Strokes</b> <b>Minutes</b>																			
<b>Annular:</b> 140.0 <b>Lost in Hole:</b>										<b>DP in Csg:</b> 116.4 <b>DC2:</b> 196.0										<b>Drill String:</b> 0									
<b>Pits:</b> 2,990.0																				<b>Annular:</b> 0									
<b>Operation Summary</b>																													
<b>From</b> <b>To</b> <b>Hrs</b> <b>Phase</b> <b>Type</b> <b>Class</b> <b>Operation</b> <b>Depth</b> <b>Activity</b>																													
06:00 10:00 4.0 07 P P5 12D 1,475										WO CEMENT / TRIP INTO HOLE TO 1475' AND TAGGED UP ON CEMENT PLUG # 5																			
10:00 10:30 0.5 07 P P5 12C 1,232										CEMENTING, PLUGS FROM 1350' TO 1232'																			
10:30 11:30 1.0 07 P P5 12C										CEMENTING, PLUGS FROM 60' TO SURFACE																			
11:30 14:00 2.5 07 P P5 14A										SAFETY MEETING ALL CONTRACTORS/ ND BOP's / CUT OFF WELL HEAD AND TACK WELD ON 1/4" METAL CAP																			
14:00 22:00 8.0 08 P P1B 01E										RIG DOWN AND PREP. TO MOVE(RIG RELEASED 14:00 HRS. 07/24/2000)																			
<b>24 Hr Summary:</b>										WOC TO SET ON PLUG # 5/ RIH TO 1475' AND TAGGED CMT. PLUG/ FINISH PLUGGING OUT WELL/ HOLD SAFETY MEETING WITH CONTRACTORS/ NIPPLE DOWN BOP's/ CUT OFF WELL HEAD/ TACK WELD 1/4" COVER PLATE ON TO 8 5/8																			
<b>Mud Gas / Circulating System</b>																													
<b>Avg. Conn:</b>										<b>Avg. Trip:</b>										<b>Avg. Bkgrd:</b>									
<b>Max. Conn:</b>										<b>Max. Trip:</b>										<b>Max. Bkgrd:</b>									
										25										30									
										<b>Shaker No</b>										<b>Shaker Type</b>									
																				<b>Screen Size</b>									
<b>Personnel</b>																													
<b>Company</b> <b>Number</b> <b>Hours</b> <b>Company</b> <b>Total</b> <b>23</b> <b>205.00</b>																													
<b>Capstar</b> <b>7</b> <b>56.00</b> <b>CUDU PRESSURE CONTROL</b>																				<b>Number</b> <b>Hours</b>									
<b>Conoco</b> <b>1</b> <b>12.00</b> <b>BJ SERVICES</b>																				<b>3</b> <b>48.00</b>									
<b>Advance Mud Logging</b>																				<b>3</b> <b>21.00</b>									
<b>POOL</b> <b>1</b> <b>12.00</b> <b>CALLAWAY SAFETY</b>																				<b>2</b> <b>12.00</b>									
<b>WELDER 2 DAYS</b> <b>1</b> <b>20.00</b> <b>KEY ROUSTABOUTS</b>																				<b>3</b> <b>18.00</b>									
																				<b>2</b> <b>6.00</b>									
<b>Remarks / Comments</b>																													
After setting plug # 5 we pulled up hole 10 jts. and woc/ RIH to 1475' and tagged up on cement plug, pull out 9 jts. and set plug # 6 from 1350' to 1232'. Trip out of hole and run 2 jts in and set plug # 7 from 60' to surface. HOLD SAFETY MEETING WITH RIG PERSONNEL AND CONTRACTORS SERVICING RIG ALONG WITH CONOCO PERSONNEL TOTAL ATTENDING SAFETY MEETING WAS 23 PEOPLE.																													
MUD RETURNED TO LONE STAR TRUCKING WAS 99 SXs. SALT GEL, 38 SXs. CAUSTIC, 14 SXs. MAGMAFIBER, 28 SXs. OF PAPER AND 7 PALLETS. 5 1/2" CASING WAS RETURNED TO PRADONS YARD ALONG WITH ALL OF DAVIS LYNCH FLOAT EQUIPMENT. H2S EQUIPMENT WAS RELEASED ALONG WITH PORTA JOHNS.																													
WE HAD THE CAP LEAKING ON THE PLATE THAT WAS WELDED TO CAP OFF 8 5/8" SURFACE CASING HAS BEEN REPAIRED AND IS NOW READY TO BE MONITORED TO SEE IF IT PRESSURES UP AGAIN. I will need to add some more cost to this well as i get them should not be much more.																													
<i>Need cement up on plug # 6 &amp; # 7.</i>																													