District I PO Box 1980, Hobbs, NM 88241-1980

District II 811 South First, Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Previous Operator Signature

State of New Mexico Energy, Minerals & Natural Resources Department

OIL CONSERVATION DIVISION

2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994

Instructions on back

Submit to Appropriate District Office 5 Copies

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Printed Name

Title

Date