

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

SUBMIT IN THIS DATE\*  
(Other instructions on  
reverse side)

FORM APPROVED  
OMB NO. 1004-0136  
Expires: February 28, 1995

APPLICATION FOR PERMIT TO DRILL OR DEEPEN

1a. TYPE OF WORK <b>DRILL</b> <input checked="" type="checkbox"/> <b>DEEPEN</b> <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NO. <b>NMNM82799</b>	
b. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input checked="" type="checkbox"/> MULTIPLE ZONE <input type="checkbox"/>		6. IF INDIAN, ALLOTTEE OR TRIBE NAME	
2. NAME OF OPERATOR <b>BTA OIL PRODUCERS</b>		7. UNIT AGREEMENT NAME	
3. ADDRESS AND TELEPHONE NO. <b>104 South Pecos, Midland, TX 79701 915/682-3753</b>		8. FARM OR LEASE NAME, WELL NO. <b>Grama Ridge Fed., 8817 JV-P #3</b>	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.) At surface <b>660' FSL &amp; 660' FWL (M)</b> At proposed prod. zone		9. API WELL NO. <b>30-025-35007</b>	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* <b>30 Miles Southwest From Eunice</b>		10. FIELD AND POOL, OR WILDCAT <b>Grama Ridge, Morrow</b>	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE, FT. (Also to nearest drg. unit line, if any) <b>660</b>		11. SEC., T., R., M., OR BLK AND SURVEY OR AREA <b>Sec. 9, T22S, R34E</b>	
16. NO. OF ACRES IN LEASE <b>640</b>		12. COUNTY OR PARISH <b>Lea</b>	
17. NO. OF ACRES ASSIGNED TO THIS WELL <b>320</b>		13. STATE <b>NM</b>	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED, OR APPLIED FOR, ON THIS LEASE, FT. <b>3500'</b>		19. PROPOSED DEPTH <b>13,400</b>	
20. ROTARY OR CABLE TOOLS <b>Rotary</b>		21. ELEVATIONS (Show whether DF, RT, GR, etc.) <b>3572' GR; 3591' RKB</b>	
22. APPROX. DATE WORK WILL START* <b>05/01/00</b>			

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	GRADE, SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
17-1/2"	K55, 13-3/8"	68#	1,300'	Sufficient to Circulate
12-1/4"	K55, 9-5/8"	40#	4,000' - 5,300'	Cemented to +4000'
8-1/2"	P110/S95-7"	29#	11,700'	Above 9-5/8" shoe
6-1/8"	P110, 5" liner	18#	11,300' - TD	Circ. around liner

I hereby certify that BTA OIL PRODUCERS is responsible under the terms and conditions of the lease to conduct lease operations in conjunction with this application. Bond coverage pursuant to 43 CFR 3104 for lease activities is being provided by BTA's Statewide Bond #1556199

ROW APPLICATION as shown on Exhibit -A-, coming into this location from the south.

16967  
APPROVAL NO. 3002  
APPROVAL NO. 25683  
EFT. DATE 77680  
EFT. DATE 4-12-00  
API NO. 30-025-35007

IN ABOVE SPACE DESCRIBE PROGRAM: If proposal is to deepen, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Dorothy W. Kuyper* TITLE Regulatory Administrator DATE 04/06/00  
(This space for Federal or State office use)

PERMIT NO. ORIGINAL SIGNED BY DISTRICT SUPERVISOR APPROVAL DATE \_\_\_\_\_

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

\*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.