

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

N.M. Oil & Gas Division  
1625 N. French Dr.  
Hobbs, NM 88240

FORM APPROVED  
Budget Bureau No. 1004-0135  
Expires: March 31, 1993

**SUNDRY NOTICES AND REPORTS ON WELLS**

Do not use this form for proposals to drill or to deepen or reentry to a different reservoir.  
Use "APPLICATION FOR PERMIT-" for such proposals

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
John H. Hendrix Corporation

3. Address and Telephone No.  
P. O. Box 3040, Midland, TX 79702-3040 (915) 684-6631

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
1980' FSL & 1980' FWL, Sec. 11, T20S, R37E

5. Lease Designation and Serial No.  
NMNM0557686

6. If Indian, Allottee or Tribe Name

7. If Unit or CA, Agreement Designation

8. Well Name and No.  
Skaggs B Ac. 1 #7

9. API Well No.  
30-025-35008

10. Field and Pool, or Exploratory Area  
Skaggs Abo Gas Pool

11. County or Parish, State  
Lea County, NM

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

- ☐ Notice of Intent  
☒ Subsequent Report  
☐ Final Abandonment Notice

TYPE OF ACTION

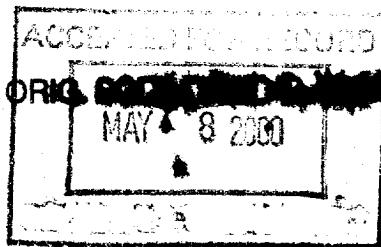
- ☐ Abandonment  
☐ Recompletion  
☐ Plugging Back  
☐ Casing Repair  
☐ Altering Casing  
☐ Other Set 5-1/2" Casing  
☐ Change of Plans  
☐ New Construction  
☐ Non-Routine Fracturing  
☐ Water Shut-Off  
☐ Conversion to Injection  
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

4/29/00 Reached TD of 7358 @ 5:00 AM CST 4/29/00.

4/30/00 Ran 5-1/2" packer float shoe, 1 jt. 5-1/2" csg., 5-1/2" float collar, 37 jts. 5-1/2" csg., 5-1/2" stage collar & 118 jts. 5-1/2" OD 15.5# J-55 LT&C csg. set @ 7013'. 35 Centralizers fr. 7000' to 4500'. Cement 1st stage w/ 550 sx. Class H 50/50 POZ. Plug down @ 8:07 AM. Drop bomb to open DV tool. Hole would not circ. Hole bridged off above stage collar. Tested csg. to 2300 psi. Rig released @ 4:00 PM 4/30/00.



RECEIVED  
2000 MAY - 31 P 2:35  
BUREAU OF LAND MGMT.  
LAND RESOURCE AREA

14. I hereby certify that the foregoing is true and correct

Signed

Title Vice President

Date 05/02/00

(This space for Federal or State office use)

Approved by  
Conditions of approval, if any:

Title

Date

**RECEIVED**  
MAY 05 2000  
BLM  
ROSWELL, NM

4  
MAY 2000  
Received  
Hobbs  
JCD